



San Joaquin Valley
AIR POLLUTION CONTROL DISTRICT



MAR 10 2020

Ms. Julia Bonardi
E & J Gallo Winery
PO Box 1130
Modesto, CA 95353

Re: Notice of Preliminary Decision – Title V Permit Renewal
Facility Number: N-3386
Project Number: N-1183431

Dear Ms. Bonardi:

Enclosed for your review and comment is the District's analysis of the application to renew the Federally Mandated Operating Permit for E & J Gallo Winery at 600 Yosemite Avenue, Modesto, California.

The notice of preliminary decision for this project has been posted on the District's website (www.valleyair.org). After addressing all comments made during the 30-day public notice and the 45-day EPA comment periods, the District intends to issue the renewed Federally Mandated Operating Permit. Please submit your written comments on this project within the 30-day public comment period, as specified in the enclosed public notice.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Nick Peirce, Permit Services Manager, at (209) 557-6400.

Sincerely,

Arnaud Marjollet
Director of Permit Services

Enclosures

cc: Courtney Graham, CARB (w/enclosure) via email
cc: Gerardo C. Rios, EPA (w/enclosure) via EPS

Samir Sheikh
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061
www.valleyair.org

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585
www.healthyairliving.com

SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT

Proposed Title V Permit Renewal Evaluation E & J Gallo – Winery N-3386

TABLE OF CONTENTS

I.	PROPOSAL	2
II.	FACILITY LOCATION	2
III.	EQUIPMENT LISTING	3
IV.	GENERAL PERMIT TEMPLATE USAGE	3
V.	SCOPE OF EPA AND PUBLIC REVIEW	3
VI.	FEDERALLY ENFORCEABLE REQUIREMENTS	4
VII.	REQUIREMENTS NOT FEDERALLY ENFORCEABLE	6
VIII.	PERMIT REQUIREMENTS	7
IX.	PERMIT SHIELD	26
X.	CALIFORNIA ENVIRONMENTAL QUALITY ACT	26
XI.	PERMIT CONDITIONS	27
ATTACHMENTS		27
A.	DRAFT RENEWED TITLE V OPERATING PERMIT	
B.	PREVIOUS TITLE V OPERATING PERMIT	
C.	DETAILED SUMMARY LIST OF FACILITY PERMITS	

TITLE V PERMIT RENEWAL EVALUATION

Winery

Engineer: Wai-Man So
Date: February 27, 2020

Facility Number: N-3386
Facility Name: E & J Gallo – Winery
Mailing Address: PO Box 1130
Modesto, CA 95353

Contact Name: Julia Bonardi (Sr. Environmental Specialist)
Phone: (209) 341– 4298
Email: julia.bonardi@ejgallo.com

Responsible Official: Bill Stewart
Title: VP Operations

Project # : N-1183431
Deemed Complete: November 16, 2018

I. PROPOSAL

E & J Gallo - Winery was issued the previous Title V permit on March 19, 2015. As required by District Rule 2520, the applicant is requesting a renewal of their Title V operating permit. The permit renewal is an administrative process where the existing Title V permit shall be revised to reflect all applicable District and Federal rules that have been updated, removed, or added since the issuance of the previous Title V permit.

The purpose of this evaluation is to provide the legal and factual basis for all updated applicable requirements and to determine if the facility will comply with these updated requirements. It also specifically identifies all additions, deletions, and/or changes made to permit conditions or equipment descriptions.

II. FACILITY LOCATION

This facility is located at 600 Yosemite Boulevard in Modesto, California.

III. EQUIPMENT LISTING

A detailed facility printout listing all permitted equipment at the facility is included as Attachment C.

IV. GENERAL PERMIT TEMPLATE USAGE

The applicant is requesting to use the following model general permit template:

A. Template SJV-UM-0-3 Facility Wide Umbrella

The applicant has requested to utilize template SJV-UM-03, Facility-wide Umbrella. Based on the information submitted in the Template Qualification Form, the applicant qualifies for the use of this template.

V. SCOPE OF EPA AND PUBLIC REVIEW

Certain segments of the proposed Renewed Operating Permit are based on model general permit templates that have been previously subject to EPA and public review. The terms and conditions from the model general permit templates are included in the proposed permit and are not subject to further EPA and public review.

For permit applications utilizing model general permit templates, public and agency comments on the District's proposed actions are limited to the applicant's eligibility for model general permit template, applicable requirements not covered by the model general permit template, and the applicable procedural requirements for issuance of Title V Operating Permits.

The following permit conditions, including their underlying applicable requirements, originate from model general permit templates and are not subject to further EPA or public review.

Permit Unit	Conditions	Template
N-3386-0-5	1 through 40	SJV-UM-03

VI. FEDERALLY ENFORCEABLE REQUIREMENTS

A. Rules Updated

The following rules are updated since the previous Title V permit issued on January 20, 2015.

- District Rule 2201, New and Modified Stationary Source Review Rule (amended August 15, 2019)
- District Rule 2520, Federally Mandated Operating Permits (amended August 15, 2019)
- 40 CFR Part 60, Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (amended November 13, 2019)
- 40 CFR Part 64, Compliance Assurance Monitoring (CAM)
- 40 CFR Part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners (amended August 23, 2019)
- 40 CFR Part 82, Subpart F, Recycling and Emission Reduction (amended December 27, 2017)

B. Rules Removed

There are no applicable rules that were removed since the last Title V permit was issued.

C. Rules Added

- 40 CFR Part 60, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (amended August 30, 2016)

D. Rules Not Updated

- District Rule 1070, Inspections (amended December 17, 1992)
- District Rule 1080, Stack Monitoring (amended December 17, 1992)
- District Rule 1081, Source Sampling (amended December 17, 1992)
- District Rule 1100, Equipment Breakdown (amended December 17, 1992)

- District Rule 2010, Permits Required (amended December 17, 1992)
- District Rule 2020, Exemptions (amended December 18, 2014)
- District Rule 2031, Transfer of Permits (amended December 17, 1992)
- District Rule 2070, Standards for Granting Applications (amended December 17, 1992)
- District Rule 2080, Conditional Approval (amended December 17, 1992)
- District Rule 4201, Particulate Matter Concentration (amended December 17, 1992)
- District Rule 4202, Particulate Matter (amended December 17, 1992)
- District Rule 4301, Fuel Burning Equipment (amended December 17, 1992)
- District Rule 4304, Equipment Tuning Procedures for Boilers, Steam Generators, and Process Heaters (amended October 19, 1995)
- District Rule 4305, Boilers, Steam Generators, and Process Heaters – Phase 2 (amended August 21, 2003)
- District Rule 4306, Boilers, Steam Generators, and Process Heaters – Phase 3 (amended October 16, 2008)
- District Rule 4320, Advanced Emission Reduction Options for Boilers, Steam Generators, and Process Heaters Greater Than 5.0 MMBtu/hr (amended October 16, 2008)
- District Rule 4601, Architectural Coatings (amended December 17, 2009)
- District Rule 4603, Surface Coatings of Metal Parts and Products, Plastic Parts and Products, and Pleasure Crafts (amended September 17, 2009)
- District Rule 4621, Gasoline Transfer into Stationary Storage Containers, Delivery vessels, and Bulk Plants (amended December 19, 2013)
- District Rule 4622, Gasoline Transfer into Motor Vehicle Fuel Tanks (amended December 19, 2013)
- District Rule 4694, Wine Fermentation and Storage Tanks (adopted December 15, 2005)

- District Rule 4695, Brandy Aging and Wine Aging (adopted September 17, 2009)
- District Rule 4701, Internal Combustion Engines – Phase 1 (amended August 21, 2003)
- District Rule 4702, Internal Combustion Engines (amended November 14, 2013)
- District Rule 4801, Sulfur Compounds (amended December 17, 1992)
- District Rule 8011, Fugitive Dust General Requirements (amended August 19, 2004)
- District Rule 8021, Construction, Demolition, Excavation, Extraction, and other Earthmoving Activities (amended August 19, 2004)
- District Rule 8031, Bulk Materials (amended August 19, 2004)
- District Rule 8041, Carryout and Trackout (amended August 19, 2004)
- District Rule 8051, Open Area (amended August 19, 2004)
- District Rule 8061, Paved and Unpaved Roads (amended August 19, 2004)
- District Rule 8071, Unpaved Vehicle/Equipment Traffic Areas (amended September 16, 2004)
- 40 CFR Part 61, Subpart M, National Emission Standard for Asbestos (amended July 20, 2004)
- 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (amended February 27, 2014)

VII. REQUIREMENTS NOT FEDERALLY ENFORCEABLE

For each Title V source, the District issues a single permit that contains the Federally Enforceable requirements, as well as the District-only requirements. The District-only requirements are not a part of the Title V Operating Permits. The terms and conditions that are part of the facility's Title V permit are designated as "Federally Enforceable Through Title V Permit".

For this facility, the following are not federally enforceable and will not be discussed in further detail:

A. Rules Added/Deleted

There are no applicable rules that were added and deleted since the last Title V permit was issued.

B. Rules Updated

- 17 CCR Section 93116, Airborne Toxic Control Measure for Portable Compression Ignition Engines

C. Rules Not Updated

- District Rule 1100, Equipment Breakdown (amended December 17, 1992)
- District Rule 1160, Emission Statements (adopted November 18, 1992)
- District Rule 2040, Applications (adopted December 17, 1992)
- District Rule 4102, Nuisance (amended December 17, 1992)
- 17 CCR Section 92000 – 92520, Subchapter 6, Abrasive Blasting Operation
- 17 CCR Section 93115, Airborne Toxic Control Measure for Stationary Compression Ignition Engines

VIII. PERMIT REQUIREMENTS

The purpose of this evaluation is to review changes to federally enforceable requirements and to ensure the renewed operating permit contains conditions enforcing the requirements of all applicable federally enforceable requirements; therefore, this compliance section will only address rules that have been amended or added since the issuance of the previous Title V permit.

A. District Rule 2201 - New and Modified Stationary Source Review Rule

District Rule 2201 has been amended since this facility's previous Title V permit was issued. However, the requirements of this rule are only triggered at the time the source undergoes a modification. All applicable requirements from any NSR permit actions have already been incorporated into the current Title V permit.

B. District Rule 2520 – Federally Mandated Operating Permits

District Rule 2520 has been amended since this facility's previous Title V permit was issued. The District had enhanced its public notice process by making available a higher quality of information in the form of more detailed notices on the District's website in both English and Spanish combined with project related documents accessible 24 hours a day and 7 days a week for the entire duration of the comment period. This rule amendment does not require any changes to existing permit conditions. Thus, continued compliance with the requirements of this rule is expected.

C. 17 CCR Section 93116, Airborne Toxic Control Measure for Portable Compression Ignition Engines

This federally non-enforceable regulation has been amended since this facility's previous Title V permit was issued. The following is a summary of major amendments to the ATCM¹:

- Revising fleet emission control strategies for fleets by establishing small and large fleet categories based on each fleet's total horsepower. Compliance for small fleets was simplified while the large fleets were given compliance pathways.
- Allowing low-use and emergency-use engines to operate 200 hours per year and exempt these engines from the revised emission control strategies.
- Adding three new provisions and revising a current provision that will benefit fleets that took the initiative to reduce emissions prior to, or beyond, the requirements in the adopted amendments.
- Adding a provision that will prohibit the sale of engines that are not compliant with the ATCM requirements.
- Adding a requirement for sellers of portable engines to provide a written disclosure of the applicability of the Portable Engine ATCM.
- Revising the recordkeeping and reporting requirements to align with the adopted emission control strategies and incentives.
- Adding recordkeeping for the additional scenarios for fleets using electrification, which is necessary to make those scenarios enforceable.

As shown above, the amendments of this regulation do not require any changes to existing permit conditions on permit unit N-3386-507. Thus, continued compliance with the requirements of this regulation is expected.

¹ <https://ww3.arb.ca.gov/regact/2017/perp2017/fsoraddendum.pdf> accessed on 2/19/2020

D. 40 CFR Part 40, Subpart III, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

This regulation has been amended since this facility's previous Title V permit was issued. However, the amended requirements are applicable to the engine manufacturer, and also engines located in Alaska. Since this facility is not an engine manufacturer nor the engines are located in Alaska. Therefore, the amended requirements are not applicable to the IC engines, listed in below table, in this facility.

Permit Unit	Equipment Summary
N-3386-23	240 bhp emergency standby DICE powering an electrical generator
N-3386-26	192 bhp emergency standby DICE powering an electrical generator
N-3386-27	1,120 bhp emergency standby DICE powering an electrical generator
N-3386-28	2700 bhp emergency standby DICE powering a fire pump
N-3386-493	240 bhp emergency standby DICE powering a fire pump

All applicable requirements have already been incorporated into the current Title V permit for above units. Thus, continued compliance with the requirements of this regulation is expected.

§60.4200(a) states the provisions of this subpart apply to manufacturers, owners, and operators of stationary compression ignition (CI) internal combustion engines (ICE) and other persons as specified in paragraphs (a)(1) through (4) of this section.

N-3386-507 (Transportable diesel-fired IC engine powering a compressor)

This permit unit is a CI ICE and may subject to the requirements of this regulation.

§60.4219 states stationary internal combustion engine means any internal combustion engine, except combustion turbines, that converts heat energy into mechanical work and is not mobile. Stationary ICE differ from mobile ICE in that a stationary internal combustion engine is not a non-road engine as defined at 40 CFR 1068.30 (excluding paragraph (2)(ii) of that definition), and is not used to propel a motor vehicle, aircraft, or a vehicle used solely for competition. Stationary ICE include reciprocating ICE, rotary ICE, and other ICE, except combustion turbines.

Pursuant to the definition of non-road engine in 40 CFR 1068.30, an engine is a non-road engine if:

- 1) By itself, or in or on a piece of equipment, it is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another.
- 2) An engine is not a non-road engine if it remains or will remain at a location for more than 12 consecutive months or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation.

This permit unit is a portable unit and will not remain at a location within the facility for more than 12 consecutive months. This unit is not a stationary engine; and therefore, is not subject to the requirements of this subpart.

E. 40 CFR Part 40, Subpart JJJJ, Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

§60.4230(a) states the provisions of this subpart apply to owners and operators of stationary spark ignited (SI) internal combustion engines (ICE) as specified in paragraphs (a)(4) through (6) of this section.

N-3386-504 (Transportable emergency standby LPG/Propane-fired IC engine powering an electrical generator)

This permit unit is a SI ICE and may be subject to the requirements of this regulation.

§60.4248 states stationary internal combustion engine means any internal combustion engine, except combustion turbines, that converts heat energy into mechanical work and is not mobile. Stationary ICE differ from mobile ICE in that a stationary internal combustion engine is not a non-road engine as defined at 40 CFR 1068.30 (excluding paragraph (2)(ii) of that definition), and is not used to propel a motor vehicle, aircraft, or a vehicle used solely for competition. Stationary ICE include reciprocating ICE, rotary ICE, and other ICE, except combustion turbines.

Pursuant to the definition of non-road engine in 40 CFR 1068.30, an engine is a non-road engine if:

- 1) By itself, or in or on a piece of equipment, it is portable or transportable, meaning designed to be and capable of being carried or moved from one location to another.
- 2) An engine is not a non-road engine if it remains or will remain at a location for more than 12 consecutive months or a shorter period of time for an engine located at a seasonal source. A location is any single site at a building, structure, facility, or installation.

This permit unit is a portable unit and will not remain at a location within the facility for more than 12 consecutive months. This unit is not a stationary engine; and therefore, is not subject to the requirements of this subpart.

N-3386-506 (Emergency standby natural gas-fired IC engine powering an electrical generator)

This permit unit is a SI ICE and may be subject to the requirements of this regulation.

§60.4230(a)(4) states that the provisions of this subpart apply to owners and operators of stationary spark ignited (SI) internal combustion engines (ICE) that commence construction after June 12, 2006, where the engines are manufactured:

- (i) On or after July 1, 2007, for engines with a maximum engine power greater than or equal to 500 hp (except lean burn engines with a maximum engine power greater than or equal to 500 hp and less than 1,350 hp);
- (ii) On or after January 1, 2008, for lean burn engines with a maximum engine power greater than or equal to 500 hp and less than 1,350 hp;
- (iii) On or after January 1, 2008, for engines with a maximum engine power less than 500 hp; or
- (iv) On or after January 1, 2009, for emergency engines with a maximum engine power greater than 19 kW (25 hp).

§60.4230(a)(6) states that the provisions of §60.4236 of this subpart are applicable to all owners and operators of stationary SI ICE that commence construction after June 12, 2006.

This permit unit is a 2014 model year engine that was installed after June 12, 2006 for emergency usage purpose. Therefore, this permit unit is subjected to the requirements of this regulation.

§60.4236(c) states for emergency stationary SI ICE with a maximum engine power of greater than 19 kW (25 hp), owners and operators may not install engines that do not meet the applicable requirements in §60.4233 after January 1, 2011.

§60.4233(e) states that owners and operators of stationary SI ICE with a maximum engine power greater than 75 kW (100 hp) must comply with the emission standards in Table 1 to this subpart for their stationary SI ICE.

The following table summarizes the emissions limits specified in Table 1 of this regulation for emergency engine's power rated greater than and equal to 130 hp, the emissions limits of this 2014 model year, 379.1 hp emergency standby engine, and the compliance status.

Pollutant	§60.4230, Table 1 Emission Limit (g/bhp-hr) ≥ 130 hp	379.1 hp Engine Emission Limit (g/bhp-hr)	Compliant ?
NO _x	2.0	0.03	Yes
CO	4.0	0.53	Yes
VOC	1.0	0.38	Yes

Compliance with the requirements of these sections will be ensured with the listed permit conditions for the associated permit in the table below:

Permit Number	Permit Condition Number
N-3386-506-1	7

§60.4234 states owners and operators of stationary SI ICE must operate and maintain stationary SI ICE that achieve the emission standards as required in §60.4233 over the entire life of the engine.

Compliance with the requirements of this section will be ensured with the listed permit conditions for the associated permit in the table below:

Permit Number	Permit Condition Number
N-3386-506-1	4 and 13

§60.4237(b) states starting on January 1, 2011, if the emergency stationary SI ICE that is greater than or equal to 130 HP and less than 500 HP that was built on or after January 1, 2011, does not meet the standard applicable to non-emergency engines, the owner or operator must install a non-resettable hour meter.

Compliance with the requirements of this section will be ensured with the listed permit conditions for the associated permit in the table below:

Permit Number	Permit Condition Number
N-3386-506-1	5

§60.4243(d) states if you own or operate an emergency stationary ICE, you must operate the emergency stationary ICE according to the requirements in

paragraphs (d)(1) through (3) of this section. In order for the engine to be considered an emergency stationary ICE under this subpart, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (d)(1) through (3) of this section, is prohibited. If you do not operate the engine according to the requirements in paragraphs (d)(1) through (3) of this section, the engine will not be considered an emergency engine under this subpart and must meet all requirements for non-emergency engines.

- (1) There is no time limit on the use of emergency stationary ICE in emergency situations.
- (2) You may operate your emergency stationary ICE for any combination of the purposes specified in paragraphs (d)(2)(i) through (iii) of this section for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraph (d)(3) of this section counts as part of the 100 hours per calendar year allowed by this paragraph (d)(2).
 - (i) Emergency stationary ICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency ICE beyond 100 hours per calendar year.
 - (ii) Emergency stationary ICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §60.17), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.
 - (iii) Emergency stationary ICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.
- (3) Emergency stationary ICE may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand

response provided in paragraph (d)(2) of this section. Except as provided in paragraph (d)(3)(i) of this section, the 50 hours per year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

- (i) The 50 hours per year for non-emergency situations can be used to supply power as part of a financial arrangement with another entity if all of the following conditions are met:
 - (A) The engine is dispatched by the local balancing authority or local transmission and distribution system operator;
 - (B) The dispatch is intended to mitigate local transmission and/or distribution limitations so as to avert potential voltage collapse or line overloads that could lead to the interruption of power supply in a local area or region.
 - (C) The dispatch follows reliability, emergency operation or similar protocols that follow specific NERC, regional, state, public utility commission or local standards or guidelines.
 - (D) The power is provided only to the facility itself or to support the local transmission and distribution system.
 - (E) The owner or operator identifies and records the entity that dispatches the engine and the specific NERC, regional, state, public utility commission or local standards or guidelines that are being followed for dispatching the engine. The local balancing authority or local transmission and distribution system operator may keep these records on behalf of the engine owner or operator.

Compliance with the requirements of this section will be ensured with the listed permit conditions for the associated permit in the table below:

Permit Number	Permit Condition Number
N-3386-506-1	9

§60.4237(g) states it is expected that air-to-fuel ratio (AFR) controllers will be used with the operation of three-way catalysts/non-selective catalytic reduction. The AFR controller must be maintained and operated appropriately in order to ensure proper operation of the engine and control device to minimize emissions at all times.

Compliance with the requirements of this section will be ensured with the listed permit conditions for the associated permit in the table below:

Permit Number	Permit Condition Number
N-3386-506-1	4, 13 and 14

§60.4245(a) states owners and operators of all stationary SI ICE must keep records of the information in paragraphs (a)(1) through (4) of this section.

- (1) All notifications submitted to comply with this subpart and all documentation supporting any notification.
- (2) Maintenance conducted on the engine.
- (3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR parts 90, 1048, 1054, and 1060, as applicable.
- (4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to §60.4243(a)(2), documentation that the engine meets the emission standards.

Compliance with the requirements of this section will be ensured with the listed permit conditions for the associated permit in the table below:

Permit Number	Permit Condition Number
N-3386-506-1	15

F. 40 CFR Part 82, Subpart B, Protection of Stratospheric Ozone, Servicing of Motor Vehicle Air Conditioners

These are applicable requirements from Title VI of the CAA Stratospheric Ozone that apply to all sources in general. These requirements pertain to air conditioners, chillers and refrigerators located at a Title V source and to disposal of air conditioners or maintenance/recharging/disposal of motor vehicle air conditioners (MVAC).

Compliance with the requirements of this rule will be ensured with the listed permit conditions for the proposed permit in the table below:

Permit Number	Permit Condition Number
N-3386-0-5	28

G. 40 CFR Part 82, Subpart F, Protection of Stratospheric Ozone, Recycling and Emissions Reduction

These are applicable requirements from Title VI of the CAA Stratospheric Ozone that apply to all sources in general. These requirements pertain to air conditioners, chillers and refrigerators located at a Title V source and to disposal of air conditioners or maintenance/recharging/disposal of motor vehicle air conditioners (MVAC).

Compliance with the requirements of this rule will be ensured with the listed permit conditions for the proposed permit in the table below:

Permit Number	Permit Condition Number
N-3386-0-5	27

H. 40 CFR Part 64 - Compliance Assurance Monitoring (CAM)

40 CFR Part 64 requires Compliance Assurance Monitoring for units that meet the following three criteria:

- 1) the unit must have an emission limit for the pollutant;
- 2) the unit must have add-on controls for the pollutant; these are devices such as flue gas recirculation (FGR), baghouses, and catalytic oxidizers; and
- 3) the unit must have a pre-control potential to emit of greater than the major source thresholds.

Pollutant	Major Source Threshold (lb/year)
NO _x	20,000
SO _x	140,000
PM ₁₀	140,000
CO	200,000
VOC	20,000

- a). N-3386-1 and N-3386-2 (10.463 MMBtu/hr natural gas-fired boilers each equipped with a flue gas recirculation system)

Each of these permits has emission limits for NO_x, SO_x, PM₁₀, CO and VOC, and each unit is equipped with an add-on control device, a flue gas recirculation system to control NO_x emission. Therefore, these units are not subject to CAM requirements for SO_x, PM₁₀, CO and VOC.

These units may be subject to CAM requirements for NO_x if the pre-control potential to emit of each of these permit units is greater than the major source threshold of 20,000 lb-NO_x/year.

The District previously determined that flue gas recirculation system provides 36% control of NO_x emissions. The pre-control potential to emit for these units will be calculated based on the heat input rating of the boiler, each rated at 10.463 MMBtu/hr, the NO_x emission factor of 0.011 lb/MMBtu, and the worst-case annual operating schedule of 365 day/yr as follows (these are identical units, so a single calculation will be performed):

$$\begin{aligned}\text{NO}_x &= [10.463 \text{ MMBtu/hr} \times 0.011 \text{ lb/MMBtu} \times 8,760 \text{ hr/yr}] \div (1 - 0.36) \\ &= 1,575 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x emission from each unit is less than the major source threshold of 20,000 lb-NO_x/year. Therefore, these units are not subject to CAM requirements.

b). N-3386-3 (10.2058 MMBtu/hr natural gas-fired boiler)

The permit has emission limits for various pollutants. However, the boiler is not equipped with any add-on control device. Therefore, this unit is not subject to the CAM requirements.

c). N-3386-5 (Diatomaceous Earth receiving and storage operation consisting of two silos each served by a baghouse)

This permit unit is equipped with an add-on control device, a baghouse. However, the permit does not have PM₁₀ emission limit. Therefore, this unit is not subject to the CAM requirements.

d). N-3386-10 (Gasoline Dispensing operation consisting a 1,000 gallon aboveground tank with standing loss control, and served by both Phase I and Phase II Enhanced Vapor Recovery Systems)

The permit has VOC emission limit, and the permit unit is equipped with add-on control devices, Phase I and Phase II Enhanced Vapor Recovery Systems. This unit may be subject to CAM requirements for VOC if the pre-control potential to emit of this permit unit is greater than the major source threshold of 20,000 lb-VOC/year.

Per CAPCOA Air Toxic “Hot Spots” Program in Gasoline Service Station Industrywide Risk Assessment Guidelines (12/97)², for aboveground tank under Scenario 1 with no controls, the overall emissions factor is 19.5 lb-VOC/1,000 gal, summarized in below table.

VOC Emission Factors – No Control	
Emission Factor (lb-VOC/1,000 gal)	Process
8.4	Loading
2.1	Breathing Loss (A/G tank)
8.4	Refueling
0.61	Spillage
19.5	Total VOC Losses

The pre-control potential to emit for this unit will be calculated based on the uncontrolled VOC emissions factors, daily gasoline process rate with number of fueling point, and the worst-case annual operating schedule of 365 day/yr as follow:

$$\begin{aligned}\text{VOC} &= [19.5 \text{ lb-VOC/1,000 gal}] \times (1,800 \text{ gal/FP-day}) \times (365 \text{ day/yr}) \\ &= 12,812 \text{ lb/yr}\end{aligned}$$

Since the pre-control VOC emission is less than the major source threshold of 20,000 lb-VOC/year. Therefore, this permit unit is not subject to CAM requirements.

- e). N-3386-13, N-3386-16, N-3386-17, N-3386-31, N-3386-474, and N-3386-475 (Abrasive Blasting Operations)

Each of these permits does not have emission limit for any pollutant. Therefore, these permit units are not subject to CAM requirements.

- f). N-3386-23, N-3386-26, N-3386-27, (Emergency standby diesel-fired IC engines, each powers an electrical generator)

Each of these permits has emission limits for NO_x, SO_x, PM₁₀, CO and VOC pollutant, and each unit is equipped with add-on control devices, a turbocharger to control NO_x emissions and a positive crankcase ventilation (PCV) system to control PM₁₀ and VOC emissions. Therefore, these units are not subject to CAM requirements for SO_x and CO.

² <https://ww3.arb.ca.gov/ab2588/rrap-iwra/gasiwra.pdf> accessed on 2/21/2020.

Each unit may be subject to CAM requirements for NO_x, PM₁₀ and VOC if the pre-control potential to emit of each permit unit is greater than the major source thresholds of 20,000 lb-NO_x/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively.

The District previously determined that turbocharger provides 10% control of NO_x emissions, and PCV system would reduce crankcase PM₁₀ and VOC emissions by at least 90% over an uncontrolled crankcase vent. The pre-control potential to emit for these units will be calculated based on the brake horsepower rating of the engine, the emission factor, and the annual operating hours as follows:

N-3386-23

$$\begin{aligned}\text{NO}_x &= [240 \text{ hp} \times 6.71 \text{ g/hp-hr} \times 30 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.1) \\ &= 118 \text{ lb/yr} \\ \text{PM}_{10} &= [240 \text{ hp} \times 0.4 \text{ g/hp-hr} \times 30 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 7 \text{ lb/yr} \\ \text{VOC} &= [240 \text{ hp} \times 1.0 \text{ g/hp-hr} \times 30 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 18 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x, PM₁₀, and VOC emissions is each less than the major source thresholds of 20,000 lb-NO_x/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

N-3386-26

$$\begin{aligned}\text{NO}_x &= [192 \text{ hp} \times 4.2 \text{ g/hp-hr} \times 50 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.1) \\ &= 99 \text{ lb/yr} \\ \text{PM}_{10} &= [192 \text{ hp} \times 0.135 \text{ g/hp-hr} \times 50 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 29 \text{ lb/yr} \\ \text{VOC} &= [192 \text{ hp} \times 0.77 \text{ g/hp-hr} \times 50 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 163 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x, PM₁₀, and VOC emissions is each less than the major source thresholds of 20,000 lb-NO_x/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

N-3386-27

$$\begin{aligned}\text{NO}_x &= [1,120 \text{ hp} \times 5.75 \text{ g/hp-hr} \times 50 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.1) \\ &= 789 \text{ lb/yr}\end{aligned}$$

$$\begin{aligned}\text{PM}_{10} &= [1,120 \text{ hp} \times 0.09 \text{ g/hp-hr} \times 50 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 111 \text{ lb/yr}\end{aligned}$$

$$\begin{aligned}\text{VOC} &= [1,120 \text{ hp} \times 0.26 \text{ g/hp-hr} \times 50 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 321 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x, PM₁₀, and VOC emissions is each less than the major source thresholds of 20,000 lb-NO_x/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

g). N-3386-28 and N-3386-493 (Emergency standby diesel-fired IC engines, each powers a fire pump)

Each of these permits has emission limits for NO_x, SO_x, PM₁₀, CO and VOC pollutant, and each unit is equipped with add-on control devices, a turbocharger to control NO_x emissions and a positive crankcase ventilation (PCV) system to control PM₁₀ and VOC emissions. Therefore, these units are not subject to CAM requirements for SO_x and CO.

These units may be subject to CAM requirements for NO_x, PM₁₀ and VOC if the pre-control potential to emit for each permit unit is greater than the major source thresholds of 20,000 lb-NO_x/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively.

The District previously determined that turbocharger provides 10% control of NO_x emissions, and PCV system would reduce crankcase PM₁₀ and VOC emissions by at least 90% over an uncontrolled crankcase vent. The pre-control potential to emit for these units will be calculated based on the brake horsepower rating of the engine, the emission factor, and the annual operating hours as follows:

N-3386-28

$$\begin{aligned}\text{NO}_x &= [270 \text{ hp} \times 5.45 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.1) \\ &= 360 \text{ lb/yr}\end{aligned}$$

$$\begin{aligned}\text{PM}_{10} &= [270 \text{ hp} \times 0.25 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 149 \text{ lb/yr}\end{aligned}$$

$$\begin{aligned}\text{VOC} &= [270 \text{ hp} \times 0.82 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 488 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x, PM₁₀, and VOC emissions is each less than the major source thresholds of 20,000 lb-NO_x/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

N-3386-493

$$\begin{aligned}\text{NOx} &= [240 \text{ hp} \times 2.6 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.1) \\ &= 153 \text{ lb/yr} \\ \text{PM}_{10} &= [240 \text{ hp} \times 0.08 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 42 \text{ lb/yr} \\ \text{VOC} &= [240 \text{ hp} \times 0.1 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 42 \text{ lb/yr}\end{aligned}$$

Since the pre-control NOx, PM₁₀, and VOC emissions is each less than the major source thresholds of 20,000 lb-NOx/year, 140,000 lb-PM₁₀/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

h). N-3386-33 through N-3386-92, and N-3386-94 through N-3386-424 (Wine Storage Tanks)

Each of these permits does not have emission limit for any pollutant. Therefore, these units are not subject to the CAM requirements.

i). N-3386-93, and N-3386-425 through N-3386-430 (Wine Fermentation and Storage Tanks)

Each of these permits does not have emission limit for any pollutant. Therefore, these units are not subject to the CAM requirements.

j). N-3386-467 (Underground wine cellar with wood storage tanks)

This permit does not have emission limit for any pollutant. Therefore, this unit is not subject to the CAM requirements.

k). N-3386-469 (Metal Parts and Products Coating Operation)

The permit has emission limits for PM₁₀ and VOC pollutant, and the permit unit is equipped with add-on control device, a closed spray booth equipped with dry filters to control PM₁₀ emissions. Therefore, this unit is not subject to CAM requirements for VOC.

This unit may be subject to CAM requirements for PM₁₀ if the pre-control potential to emit of this permit unit is greater than the major source threshold of 140,000 lb-PM₁₀/year.

The District previously determined that spray booth equipped with dry filters provides 66% control of PM₁₀ emissions. The pre-control potential to emit for this unit will be calculated, based on the annual coating materials usages, solid contents of the coating materials, HVLP transfer efficiency, and filter system control efficiency, as follows:

$$\begin{aligned} \text{PM}_{10} &= \{[(166 \text{ gal/yr} \times 10.1 \text{ lb-PM/gal}) + (166 \text{ gal/yr} \times 5.79 \text{ lb-PM/gal})] \times (1 - 0.75)\} \div (1 - 0.66) \\ &= 1,940 \text{ lb/yr} \end{aligned}$$

Since the pre-control PM₁₀ emissions is less than the major source threshold of 140,000 lb-PM₁₀/year. Therefore, this unit is not subject to CAM requirements.

l). N-3386-470 through N-3386-473, and N-3386-485 (Wine Storage Tanks)

Each of these permits has an emission limit for VOC. However, each storage tank is not equipped with any add-on control device. Note that, a pressure relief valve is not considered a “control device” as defined in §64.1 of this regulation, since it does not destroy or remove air pollutants. In addition, a pressure relief valve is considered an “inherent process equipment” as defined in §64.1 of this regulation, since the pressure relief valve on the storage tank is a safety device designed to protect the tank during an overpressure event. Therefore, these permit units are not subject to CAM requirements.

m). N-3386-487 through N-3386-492 (Wine and Distilled Spirits Storage Tanks)

Each of these permits has an emission limit for VOC. However, each storage tank is not equipped with any add-on control device. Note that, a pressure relief valve is not considered a “control device” as defined in §64.1 of this regulation, since it does not destroy or remove air pollutants. In addition, a pressure relief valve is considered an “inherent process equipment” as defined in §64.1 of this regulation, since the pressure relief valve on the storage tank is a safety device designed to protect the tank during an overpressure event. Therefore, these permit units are not subject to CAM requirements.

n). N-3386-494, N-3386-495, N-3386-498 through N-3386-503 (Wine and Distilled Spirits Storage Tanks)

Each of these permits does not have emission limit for any pollutant. Therefore, these units are not subject to the CAM requirements.

o). N-3386-504 (Transportable emergency standby LPG/Propane-fired IC engine powers an electrical generator)

The permit has emission limits for NO_x, SO_x, PM₁₀, CO and VOC pollutant, and the permit unit is equipped with add-on control devices, a non-selective catalytic reduction (NSCR) system to control NO_x, CO, and VOC emissions. Therefore, this unit is not subject to CAM requirements for SO_x and PM₁₀.

This unit may be subject to CAM requirements for NO_x, CO and VOC if the pre-control potential to emit of this permit unit is greater than the major source thresholds of 20,000 lb-NO_x/year, 200,000 lb-CO/year, and 20,000 lb-VOC/year, respectively.

The District previously determined that NSCR system provides 90% control of NO_x emissions, 80% control of CO emissions, and 50% control of VOC emissions. The pre-control potential to emit for this unit will be calculated based on the brake horsepower rating of the engine, the emission factor, and the annual operating hours as follows:

$$\begin{aligned}\text{NO}_x &= [231.35 \text{ hp} \times 0.44 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 224 \text{ lb/yr} \\ \text{CO} &= [231.35 \text{ hp} \times 0.82 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.8) \\ &= 209 \text{ lb/yr} \\ \text{VOC} &= [231.35 \text{ hp} \times 0.09 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.5) \\ &= 9 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x, CO, and VOC emissions is each less than the major source thresholds of 20,000 lb-NO_x/year, 200,000 lb-CO/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

p). N-3386-505 (Distilled Spirits and Spirits Additive Storage Tanks)

The permit has an emission limit for VOC. However, this storage tank is not equipped with any add-on control device. Note that, a pressure relief valve is not considered a "control device" as defined in §64.1 of this regulation, since

it does not destroy or remove air pollutants. In addition, a pressure relief valve is considered an "inherent process equipment" as defined in §64.1 of this regulation, since the pressure relief valve on the storage tank is a safety device designed to protect the tank during an overpressure event. Therefore, this permit unit is not subject to CAM requirements.

q). N-3386-506 (Emergency standby natural gas-fired IC engine powers an electrical generator)

The permit has emission limits for NO_x, SO_x, PM₁₀, CO and VOC pollutant, and this permit unit is equipped with add-on control devices, a non-selective catalytic reduction (NSCR) system to control NO_x, CO, and VOC emissions. Therefore, this unit is not subject to CAM requirements for SO_x and PM₁₀.

This unit may be subject to CAM requirements for NO_x, CO and VOC if the pre-control potential to emit of this permit unit is greater than the major source thresholds of 20,000 lb-NO_x/year, 200,000 lb-CO/year, and 20,000 lb-VOC/year, respectively.

The District previously determined that NSCR system provides 90% control of NO_x emissions, 80% control of CO emissions, and 50% control of VOC emissions. The pre-control potential to emit for this unit will be calculated based on the brake horsepower rating of the engine, the emission factor, and the annual operating hours as follows:

$$\begin{aligned}\text{NO}_x &= [379.1 \text{ hp} \times 0.03 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 25 \text{ lb/yr} \\ \text{CO} &= [379.1 \text{ hp} \times 0.53 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.8) \\ &= 221 \text{ lb/yr} \\ \text{VOC} &= [379.1 \text{ hp} \times 0.38 \text{ g/hp-hr} \times 100 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.5) \\ &= 64 \text{ lb/yr}\end{aligned}$$

Since the pre-control NO_x, CO, and VOC emissions is each less than the major source thresholds of 20,000 lb-NO_x/year, 200,000 lb-CO/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

r). N-3386-507 (Transportable emergency standby diesel-fired IC engine powers an electrical generator)

The permit has emission limits for NO_x, SO_x, PM₁₀, CO and VOC pollutant, and this permit unit is equipped with add-on control devices, a selective catalytic reduction (SCR) system to control NO_x emissions, a catalyzed exhaust filter

that contains a diesel oxidation catalyst (DOC) and a diesel particulate filter (DOF), where the DOC controls VOC and CO, and the PDF controls PM10 emissions. Therefore, this unit is not subject to CAM requirements for SOx.

This unit may be subject to CAM requirements for NOx, PM10, CO and VOC if the pre-control potential to emit of this permit unit is greater than the major source thresholds of 20,000 lb-NOx/year, 140,000 lb-PM10/year, 200,000 lb-CO/year, and 20,000 lb-VOC/year, respectively.

According to EPA's Air Pollution Control Technology Fact Sheet³, the typical selective catalytic reduction system can achieved 70 to 90% control efficiency for NOx emissions. According to EPA's Technical Bulletin⁴, the typical DOC can achieved 70 to 90% control efficiency for VOC and CO, and the DPF can achieved 85 to 90% control efficiency for PM emissions.

The pre-control potential to emit for this unit will be calculated based on the brake horsepower rating of the engine, the emission factor, and the annual operating hours, along with the use of the higher-end control efficiency for each pollutant, as a worst case operating scenario below.

N-3386-507

$$\begin{aligned}\text{NOx} &= [250 \text{ hp} \times 0.1194 \text{ g/hp-hr} \times 8,760 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 5,765 \text{ lb/yr} \\ \text{PM10} &= [250 \text{ hp} \times 0.00224 \text{ g/hp-hr} \times 8,760 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 108 \text{ lb/yr} \\ \text{CO} &= [250 \text{ hp} \times 0.0224 \text{ g/hp-hr} \times 8,760 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 1,081 \text{ lb/yr} \\ \text{VOC} &= [250 \text{ hp} \times 0.0224 \text{ g/hp-hr} \times 8,760 \text{ hr/yr} \div 453.6 \text{ g/lb}] \div (1 - 0.9) \\ &= 1,081 \text{ lb/yr}\end{aligned}$$

Since the pre-control NOx, PM10, CO and VOC emissions is each less than the major source thresholds of 20,000 lb-NOx/year, 140,000 lb-PM10/year, 200,000 lb-CO/year, and 20,000 lb-VOC/year, respectively. Therefore, this unit is not subject to CAM requirements.

s). N-3386-508 through N-3386-511 (Wine Storage Tanks)

Each of these permits does not have emission limit for any pollutant. Therefore, these units are not subject to the CAM requirements.

³ <https://www3.epa.gov/ttn/catc/dir1/fscr.pdf> accessed 2/25/2020.

⁴ <https://www.epa.gov/sites/production/files/2016-03/documents/420f10029.pdf> accessed 2/25/2020.

- t). N-3386-536 and N-3386-537 (Champagne carbonation process and storage pressurized vessels)

Each of these permits does not have emission limit for any pollutant. Therefore, these units are not subject to the CAM requirements.

IX. PERMIT SHIELD

A permit shield legally protects a facility from enforcement of the shielded regulations when a source is in compliance with the terms and conditions of the Title V permit. Compliance with the terms and conditions of the Operating Permit is considered compliance with all applicable requirements upon which those conditions are based, including those that have been subsumed.

A. Requirements Addressed by Model General Permit Templates

1. Model General Permit Template SJV-UM-0-3

By submitting Model General Permit Template SJV-UM-0-3 qualification form, the applicant has requested that a permit shield be granted for all the applicable requirements identified by the template. Therefore, the permit shield as granted in Model General Permit Template is included as conditions 39 and 40 of the proposed permit N-3386-0-5.

B. Requirements not Addressed by Model General Permit Templates

The applicant is not requesting a permit shield for any additional permit requirement.

C. Obsolete Permit Shields From Existing Permit Requirements

There is no obsolete permit shield from existing permit requirements.

X. CALIFORNIA ENVIRONMENTAL QUALITY ACT

The purpose of the Title V permit renewal is to update the permit to ensure that any changes to regulations since the issuance of the initial Title V permit or most recent renewal of the Title V permit are incorporated as permit requirements.

Per the California Environmental Quality Act (CEQA) Statute §21080.24, and CEQA Guidelines §15281, the issuance, modification, amendment, or renewal of any permit by an air pollution control district or air quality management district

pursuant to Title V is exempt from CEQA, unless the issuance, modification, amendment, or renewal authorizes a physical or operational change to a source or facility. There will be no physical or operational change to the source or facility nor will the Title V permit renewal authorize a physical or operational change to the source or facility. Therefore, this project, a Title V permit renewal, is subject to a ministerial action that is exempt from CEQA.

XI. PERMIT CONDITIONS

See Attachment A – Draft Renewed Title V Operating Permit.

See Attachment B – Copy for the previous Title V Operating Permit.

ATTACHMENTS

- A. Draft Renewed Title V Operating Permit
- B. Previous Title V Operating Permit
- C. Detailed Summary List of Facility Permits

ATTACHMENT A

Draft Renewed Title V Operating Permit

Important Note

This facility has the following types of equipment/operations: boilers, IC engines, gasoline dispensing operations, abrasive blasting operations, metal parts and products coating operation. Draft permits for all these equipment and operations are included in this section.

In addition to above noted equipment/operations, this facility has total of 420 steel/stainless steel wine tanks and 624 wood wine tanks. These tanks fall into one of the seven categories listed in below table. To ease the review process, total of eight draft permits are included (two from category 1, and one from each of the rest of the categories) in this section.

Category	Permit Numbers	Capacity (gallon)	Description	Sample Draft Permit
1	N-3386-33 through -92, -94 through -424, -470 through -473, -485, and -508 through -511	> 5,000	Steel wine storage tanks	N-3386-33 and N-3386-470
2	N-3386-93	> 5,000	Steel wine fermentation and storage tank	N-3386-93
3	N-3386-425 through -430	< 5,000	Steel wine fermentation and storage tanks	N-3386-425
4	N-3386-467	2,566,123 (total)	Underground wine cellar with 624 wood storage tanks	N-3386-467
5	N-3386-487 through -492, -494, -495, -498 through -503	> 5,000	Stainless steel wine and distilled spirits storage tank	N-3386-487
6	N-3386-505	> 5,000	Stainless steel distilled spirits and spirit additives storage tank	N-3386-505
7	N-3386-536 and -537	> 5,000	Champagne carbonation process and storage pressurized vessels	N-3386-536

San Joaquin Valley Air Pollution Control District

FACILITY: N-3386-0-5

EXPIRATION DATE: 10/31/2019

FACILITY-WIDE REQUIREMENTS

1. {4362} The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100, 6.1; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
2. {4363} The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100, 7.0; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
3. {4364} The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160, 5.0] Federally Enforceable Through Title V Permit
4. {4365} Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (12/20/07). [District Rule 2010, 3.0 and 4.0; and 2020] Federally Enforceable Through Title V Permit
5. {4366} The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070, 7.0; 2080; and 2520, 9.8.1 and 9.13.1] Federally Enforceable Through Title V Permit
6. {4367} A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031] Federally Enforceable Through Title V Permit
7. {4368} Every application for a permit required under Rule 2010 (12/17/92) shall be filed in a manner and form prescribed by the District. [District Rule 2040] Federally Enforceable Through Title V Permit
8. {4369} The operator shall maintain records of required monitoring that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement. [District Rule 2520, 9.4.1] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate. Any amendments to these Facility-wide Requirements that affect specific Permit Units may constitute modification of those Permit Units.

Facility Name: E & J GALLO WINERY
Location: 600 YOSEMITE BLVD, MODESTO, CA 95354
N-3386-0-5 Feb 26 2020 8:43AM - SOW

9. {4370} The operator shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, or report. Support information includes copies of all reports required by the permit and, for continuous monitoring instrumentation, all calibration and maintenance records and all original strip-chart recordings. [District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
10. {4371} The operator shall submit reports of any required monitoring at least every six months unless a different frequency is required by an applicable requirement. All instances of deviations from permit requirements must be clearly identified in such reports. [District Rule 2520, 9.5.1] Federally Enforceable Through Title V Permit
11. {4372} Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520 (6/21/01). [District Rules 2520, 9.5.2 and 1100, 7.0] Federally Enforceable Through Title V Permit
12. {4373} If for any reason a permit requirement or condition is being challenged for its constitutionality or validity by a court of competent jurisdiction, the outcome of such challenge shall not affect or invalidate the remainder of the conditions or requirements in that permit. [District Rule 2520, 9.7] Federally Enforceable Through Title V Permit
13. {4374} It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. [District Rule 2520, 9.8.2] Federally Enforceable Through Title V Permit
14. {4375} The permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [District Rule 2520, 9.8.3] Federally Enforceable Through Title V Permit
15. {4376} The permit does not convey any property rights of any sort, or any exclusive privilege. [District Rule 2520, 9.8.4] Federally Enforceable Through Title V Permit
16. {4377} The Permittee shall furnish to the District, within a reasonable time, any information that the District may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the District copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to EPA along with a claim of confidentiality. [District Rule 2520, 9.8.5] Federally Enforceable Through Title V Permit
17. {4378} The permittee shall pay annual permit fees and other applicable fees as prescribed in Regulation III of the District Rules and Regulations. [District Rule 2520, 9.9] Federally Enforceable Through Title V Permit
18. {4379} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to enter the permittee's premises where a permitted source is located or emissions related activity is conducted, or where records must be kept under condition of the permit. [District Rule 2520, 9.13.2.1] Federally Enforceable Through Title V Permit
19. {4380} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. [District Rule 2520, 9.13.2.2] Federally Enforceable Through Title V Permit
20. {4381} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to inspect at reasonable times any facilities, equipment, practices, or operations regulated or required under the permit. [District Rule 2520, 9.13.2.3] Federally Enforceable Through Title V Permit
21. {4382} Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [District Rule 2520, 9.13.2.4] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

22. {4383} No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (02/17/05). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)] Federally Enforceable Through Title V Permit
23. {4384} No person shall manufacture, blend, repackage, supply, sell, solicit or apply any architectural coating with a VOC content in excess of the corresponding limit specified in Table of Standards 1 effective until 12/30/10 or Table of Standards 2 effective on and after 1/1/11 of District Rule 4601 (12/17/09) for use or sale within the District. [District Rule 4601, 5.1] Federally Enforceable Through Title V Permit
24. {4385} All VOC-containing materials subject to Rule 4601 (12/17/09) shall be stored in closed containers when not in use. [District Rule 4601, 5.4] Federally Enforceable Through Title V Permit
25. {4386} The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (12/17/09). [District Rule 4601, 6.1 and 6.3] Federally Enforceable Through Title V Permit
26. {4387} With each report or document submitted under a permit requirement or a request for information by the District or EPA, the permittee shall include a certification of truth, accuracy, and completeness by a responsible official. [District Rule 2520, 9.13.1 and 10.0] Federally Enforceable Through Title V Permit
27. {4388} If the permittee performs maintenance on, or services, repairs, or disposes of appliances, the permittee shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. [40 CFR 82 Subpart F] Federally Enforceable Through Title V Permit
28. {4389} If the permittee performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. [40 CFR Part 82, Subpart B] Federally Enforceable Through Title V Permit
29. {4390} Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8021] Federally Enforceable Through Title V Permit
30. {4391} Outdoor handling, storage and transport of any bulk material which emits dust shall comply with the requirements of District Rule 8031, unless specifically exempted under Section 4.0 of Rule 8031 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8031] Federally Enforceable Through Title V Permit
31. {4392} An owner/operator shall prevent or cleanup any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8041] Federally Enforceable Through Title V Permit
32. {4393} Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8051] Federally Enforceable Through Title V Permit
33. {4394} Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8061] Federally Enforceable Through Title V Permit

DRAFT

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

34. {4395} Any unpaved vehicle/equipment area that anticipates more than 50 Average annual daily Trips (AADT) shall comply with the requirements of Section 5.1.1 of District Rule 8071. Any unpaved vehicle/equipment area that anticipates more than 150 vehicle trips per day (VDT) shall comply with the requirements of Section 5.1.2 of District Rule 8071. On each day that 25 or more VDT with 3 or more axles will occur on an unpaved vehicle/equipment traffic area, the owner/operator shall comply with the requirements of Section 5.1.3 of District Rule 8071. On each day when a special event will result in 1,000 or more vehicles that will travel/park on an unpaved area, the owner/operator shall comply with the requirements of Section 5.1.4 of District Rule 8071. All sources shall comply with the requirements of Section 5.0 of District Rule 8071 unless specifically exempted under Section 4.0 of Rule 8071 (9/16/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8071] Federally Enforceable Through Title V Permit
35. {4396} Any owner or operator of a demolition or renovation activity, as defined in 40 CFR 61.141, shall comply with the applicable inspection, notification, removal, and disposal procedures for asbestos containing materials as specified in 40 CFR 61.145 (Standard for Demolition and Renovation). [40 CFR 61 Subpart M] Federally Enforceable Through Title V Permit
36. {4397} The permittee shall submit certifications of compliance with the terms and standards contained in Title V permits, including emission limits, standards and work practices, to the District and the EPA annually (or more frequently as specified in an applicable requirement or as specified by the District). The certification shall include the identification of each permit term or condition, the compliance status, whether compliance was continuous or intermittent, the methods used for determining the compliance status, and any other facts required by the District to determine the compliance status of the source. [District Rule 2520, 9.16] Federally Enforceable Through Title V Permit
37. {4398} The permittee shall submit an application for Title V permit renewal to the District at least six months, but not greater than 18 months, prior to the permit expiration date. [District Rule 2520, 5.2] Federally Enforceable Through Title V Permit
38. {4399} When a term is not defined in a Title V permit condition, the definition in the rule cited as the origin and authority for the condition in a Title V permits shall apply. [District Rule 2520, 9.1.1] Federally Enforceable Through Title V Permit
39. {4400} Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following outdated SIP requirements: Rule 401 (Madera, Fresno, Kern, Kings, San Joaquin, Stanislaus, Tulare and Merced), Rule 110 (Fresno, Stanislaus, San Joaquin), Rule 109 (Merced), Rule 113 (Madera), Rule 111 (Kern, Tulare, Kings), and Rule 202 (Fresno, Kern, Tulare, Kings, Madera, Stanislaus, Merced, San Joaquin). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
40. {4401} Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following applicable requirements: SJVUAPCD Rules 1100, sections 6.1 and 7.0 (12/17/92); 2010, sections 3.0 and 4.0 (12/17/92); 2031 (12/17/92); 2040 (12/17/92); 2070, section 7.0 (12/17/92); 2080 (12/17/92); 4101 (2/17/05); 4601 (12/17/09); 8021 (8/19/2004); 8031 (8/19/2004); 8041 (8/19/2004); 8051 (8/19/2004); 8061 (8/19/2004); and 8071 (9/16/2004). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
41. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
42. Facility shall comply with all applicable requirements regarding preparation and implementation of a risk management plan (RMP) by August 31, 1999, and shall abide by all applicable sections of 40 CFR Part 68. [40 CFR 68] Federally Enforceable Through Title V Permit
43. The reporting periods for the Report of Required Monitoring and the Compliance Certification Report begin July 6 of each year, unless alternative dates are approved by the District Compliance Division. These reports are due within 30 days of the end of the reporting period. [District Rule 2520] Federally Enforceable Through Title V Permit
44. Operator shall maintain annual records of the total gallons of red wine and total gallons of white wine fermented at the winery, and total gallons of wine in storage tanks to claim exemption pursuant to section 4.0 of District Rule 4694 (12/15/05). [District Rule 4694]

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

45. Facilities N-3386 and N-7478 are part of the same stationary source for Rule 2201 purposes. [District NSR Rule]
Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-1-12

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

10.463 MMBTU/HR KEWANEE MODEL #L2S-250-G02 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS MODEL NTH105NGX-F9R BURNER WITH FLUE GAS RECIRCULATION (BOILER #1)

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. The unit shall only be fired on PUC-quality natural gas. [District Rules 2201 and 4320] Federally Enforceable Through Title V Permit
4. Emissions from the boiler shall not exceed any of the following limits: 9 ppmvd NOx @ 3% O2 or 0.011 lb-NOx/MMBtu, 0.00285 lb-SOx/MMBtu, 0.014 lb-PM10/MMBtu, 315 ppmvd CO @ 3% O2 or 0.2293 lb-CO/MMBtu, or 0.0027 lb-VOC/MMBtu. [District Rules 2201, 4305, 4306, and 4320] Federally Enforceable Through Title V Permit
5. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
6. Source testing to measure NOx and CO emissions from this unit while fired on natural gas shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
7. NOx emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
8. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
9. Stack gas oxygen (O2) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
10. Fuel sulfur content shall be determined using EPA Method 11 or Method 15. [District Rule 4320] Federally Enforceable Through Title V Permit
11. The source test plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

12. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4306. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
13. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
14. {110} The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
15. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
16. If either the NO_x or CO concentrations corrected to 3% O₂, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
17. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306, and 4320] Federally Enforceable Through Title V Permit
18. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 3% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
19. {2810} The requirements of 40 CFR 72.6(b) are not applicable because this is not an affected unit under the acid rain provisions. The requirements of 40 CFR 60.40c do not apply to this source because it is not used to produce electricity for sale. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
20. Permittee shall determine sulfur content of combusted gas annually or shall demonstrate that the combusted gas is provided from a PUC or FERC regulated source. [District Rules 1081 and 4320] Federally Enforceable Through Title V Permit
21. All records shall be maintained and retained on-site for a minimum of five years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, and 4320] Federally Enforceable Through Title V Permit

DRAFT

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-2-10

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

10.463 MMBTU/HR KEWANEE MODEL #L2S-250-G02 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS MODEL NTH105NGX-F9R BURNER AND FLUE GAS RECIRCULATION (BOILER #2).

PERMIT UNIT REQUIREMENTS

1. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District NSR Rule and District Rules 4305 and 4306, 5.4.4] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. The unit shall only be fired on PUC quality natural gas. [District NSR Rule] Federally Enforceable Through Title V Permit
4. The annual heat input into this unit shall not exceed 30 billion Btu per calendar year. [District NSR Rule and District Rules 2201, 4305 and 4306] Federally Enforceable Through Title V Permit
5. The NO_x emissions shall not exceed 9 ppmvd @ 3% O₂ or 0.011 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
6. The CO emissions shall not exceed 47 ppmvd @ 3% O₂ or 0.035 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
7. The VOC emissions shall not exceed 0.0027 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
8. The SO_x emissions shall not exceed 0.00285 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
9. The PM₁₀ emissions shall not exceed 0.014 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
10. Source testing to measure natural gas-combustion NO_x and CO emissions from this unit shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
11. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
12. The source test plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
13. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

Permit Unit Requirements for N-3386-2-10 (continued)

14. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
15. NOx emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
17. Stack gas oxygen (O2) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
18. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in rules 4305, 4306 and 4320. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
19. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
20. If either the NOx or CO concentrations corrected to 3% O2, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
21. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
22. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
23. {2810} The requirements of 40 CFR 72.6(b) are not applicable because this is not an affected unit under the acid rain provisions. The requirements of 40 CFR 60.40c do not apply to this source because it is not used to produce electricity for sale. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
24. Permittee shall determine sulfur content of combusted gas annually or shall demonstrate that the combusted gas is provided from a PUC or FERC regulated source. [District Rules 1081 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

25. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
26. Records of monthly and annual heat input of the unit shall be maintained. [District NSR Rule and District Rules 4305, 4306, 4320 and 40 CFR Part 60.48(g)(2)] Federally Enforceable Through Title V Permit
27. All records shall be maintained and retained on-site for a minimum of five years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-3-9

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

10.2058 MMBTU/HR CLEAVER-BROOKS MODEL CB200-250 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS/NATCOM MODEL NTI250 LOW NOX BURNER (BOILER #3).

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District NSR Rule] Federally Enforceable Through Title V Permit
2. {450} Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3] Federally Enforceable Through Title V Permit
3. The unit shall only be fired on PUC quality natural gas. [District NSR Rule] Federally Enforceable Through Title V Permit
4. The NO_x emissions shall not exceed 9 ppmvd @ 3% O₂ or 0.011 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
5. The CO emissions shall not exceed 30 ppmvd @ 3% O₂ or 0.022 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
6. The VOC emissions shall not exceed 0.00287 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
7. The SO_x emissions shall not exceed 0.00285 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
8. The PM₁₀ emissions shall not exceed 0.0076 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
9. Source testing to measure natural gas-combustion NO_x and CO emissions from this unit shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
10. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
11. The source plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
12. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

13. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
14. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4306 (10/16/08). [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
15. NOx emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
17. Stack gas oxygen (O2) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
18. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306, and 2520 9.3.2] Federally Enforceable Through Title V Permit
19. If either the NOx or CO concentrations corrected to 3% O2, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306, and 2520 9.3.2] Federally Enforceable Through Title V Permit
20. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306, and 2520 9.3.2] Federally Enforceable Through Title V Permit
21. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305, 4306, and 2520 9.4.2] Federally Enforceable Through Title V Permit
22. {2810} The requirements of 40 CFR 72.6(b) are not applicable because this is not an affected unit under the acid rain provisions. The requirements of 40 CFR 60.40c do not apply to this source because it is not used to produce electricity for sale. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
23. Permittee shall determine sulfur content of combusted gas annually or shall demonstrate that the combusted gas is provided from a PUC or FERC regulated source. [District Rules 1081 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

24. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
25. Compliance with permit conditions in the Title V permit shall be deemed compliance with District Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
26. Compliance with permit conditions in the Title V permit shall be deemed compliance with District Rule 4801 and Stanislaus County Rule 407. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
27. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201 and 4305. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
28. Compliance with permit conditions in the Title V permit shall be deemed compliance with District Rule Rule 1081. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
29. Records of monthly and annual heat input of the unit shall be maintained. [District NSR Rule and District Rules 4305, 4306, 4320 and 40 CFR Part 60.48(g)(2)] Federally Enforceable Through Title V Permit
30. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, and 2520 9.4.2] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-5-5

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

DIATOMACEOUS EARTH (DE) PNEUMATIC RECEIVING AND STORAGE OPERATION WITH TWO (2) 11,818 CUBIC FEET SILOS EACH SERVED BY A SLY PACTECON BAGHOUSE (MODEL # PC-3(1)-584).

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. Visible emissions shall be inspected annually during operation. If visible emissions are observed, corrective action shall be taken to eliminate visible emissions. If visible emissions cannot be corrected within 24 hours, a visible emissions test using EPA Method 9 shall be conducted. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
3. Dust collection system shall be completely inspected annually for evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
4. Dust collector filters shall be thoroughly inspected annually for tears, scuffs, abrasions, holes, or any evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
5. Records of dust collector maintenance, inspections, and repair shall be maintained. The records shall include identification of the equipment, date of inspection, corrective action taken, and identification of the individual performing the inspection. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
6. Particulate matter emissions shall not exceed the hourly rate as calculated in District Rule 4202 using the equation $E = 3.59 \times P^{0.62}$ if P is less than or equal to 30 tons per hour, or $E = 17.37 \times P^{0.16}$ if P is greater than 30 tons per hour. [District Rule 4202] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-10-8

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

GASOLINE DISPENSING OPERATION WITH ONE 1,000 GALLON TRUSCO SUPERVAULT ABOVEGROUND STORAGE TANK SERVED BY MORRISON BROTHERS PHASE I ENHANCED VAPOR RECOVERY (EVR) SYSTEM (VR-402-B), STANDING LOSS CONTROL (VR-301-F), AND 1 FUELING POINT WITH 1 GASOLINE DISPENSING NOZZLE SERVED BY BALANCE PHASE II VAPOR RECOVERY SYSTEM (G-70-132-A)

PERMIT UNIT REQUIREMENTS

1. The Phase I, Phase II, and Standing Loss Control Vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rules 4621 and 4622 and CH&SC 41950] Federally Enforceable Through Title V Permit
2. This gasoline storage and dispensing equipment shall not be used in retail sales, where gasoline dispensed by the unit is subject to payment of California sales tax on gasoline sales. [District Rule 4622] Federally Enforceable Through Title V Permit
3. The storage container shall be installed, maintained, and operated such that it is leak-free. [District Rule 4621] Federally Enforceable Through Title V Permit
4. The Phase I and Phase II vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
5. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621] Federally Enforceable Through Title V Permit
7. No person shall operate any ARB certified Phase II vapor recovery system or any portion thereof that has a major defect or an equipment defect that is identified in any applicable ARB Executive Order until the following conditions have been met: 1) the defect has been repaired, replaced, or adjusted as necessary to correct the defect; 2) the District has been notified, and the District has reinspected the system or authorized the system for use (such authorization shall not include the authority to operate the equipment prior to the correction of the defective components); and 3) all major defects, after repair, are duly entered into the Operations and Maintenance (O&M) manual. [District Rule 4622] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

8. Upon identification of any major defects, the permittee shall tag "Out-of-Order" all dispensing equipment for which vapor recovery has been impaired. Tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defective equipment has been repaired, replaced, or adjusted, as necessary. In the case of defects identified by the District, tagged equipment shall be rendered inoperable, and the tag shall not be removed until the District has been notified of the repairs, and the District has either reinspected the system or authorized the tagged equipment for use. [District Rule 4622] Federally Enforceable Through Title V Permit
9. The permittee shall implement a periodic maintenance inspection program for the certified Phase II vapor recovery system consistent with the requirements of this permit. The program shall be documented in an operation and maintenance (O&M) manual and shall at a minimum contain the following information: 1) copies of all vapor recovery performance tests; 2) all applicable ARB Executive Orders, Approval Letters, and District Permits; 3) the manufacturer's specifications and instructions for installation, operation, repair, and maintenance required pursuant to ARB Certification Procedure CP-201, and any additional instruction provided by the manufacturer; 4) system and/or component testing requirements, including test schedules and passing criteria for each of the standard tests required by this permit (the owner/operator may include any non-ARB required diagnostic and other tests as part of the testing requirements), and 5) additional O&M instructions, if any, that are designed to ensure compliance with the applicable rules, regulations, ARB Executive Orders, and District permit conditions, including replacement schedules for failure or wear prone components. [District Rule 4622] Federally Enforceable Through Title V Permit
10. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 2,500 gallons - one day per month; B) 2,500 to less than 25,000 gallons - one day per week; or C) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O & M Manual. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
11. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621] Federally Enforceable Through Title V Permit
12. Periodic maintenance inspections of the Phase II vapor recovery system shall include, at a minimum, verification that 1) the following nozzle components are in place and in good condition as specified in ARB Executive Order as applicable: faceplate/facecone, bellows, latching device spring, vapor check valve, spout (proper diameter/vapor collection holes), insertion interlock mechanism, automatic shut-off mechanism, and hold open latch (unless prohibited by law or the local fire control authority); 2) the hoses are not torn, flattened or crimped; 3) the vapor path of the coaxial hoses associated with bellows equipped nozzles does not contain more than 100 ml of liquid if applicable; and 4) the vapor processing unit is functioning properly, for operations that are required to have or possess such a unit. [District Rule 4622] Federally Enforceable Through Title V Permit
13. In the event of a separation due to a drive off, the permittee shall, unless otherwise specified in the applicable ARB Executive Order, conduct a visual inspection of the affected equipment and either 1) perform qualified repairs on any damaged components and conduct applicable re-verification tests pursuant to the requirements of this permit, or 2) replace the affected nozzles, coaxial hoses, breakaway couplings, and any other damaged components with new or certified rebuilt components that are ARB certified. The activities shall be documented in accordance with the requirements of this permit before placing the affected equipment back in service. [District Rule 4622] Federally Enforceable Through Title V Permit
14. The gasoline throughput for this permit unit shall not exceed 657,000 gallons in any one calendar year. [District Rule 2201] Federally Enforceable Through Title V Permit
15. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

16. The permittee shall perform and pass a Static Leak Test "Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Tanks" in accordance with the Executive Order specified in this permit for the Phase I Vapor Recovery System at least once every 12 months. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
17. For certified Phase II vapor recovery systems with liquid removal devices, the permittee shall perform and pass an ARB TP-201.6C Liquid Removal Test whenever the liquid in the vapor path exceeds 100 ml of liquid, or as required by the applicable ARB Executive Order. The amount of liquid in the vapor path shall be measured by lowering the gasoline dispensing nozzle into a container until such time that no more liquid drains from the nozzle. The amount of liquid drained into the container shall be measured using a graduated cylinder or graduated beaker. The vapor path shall be inspected according to the monitoring frequency as determined by monthly gasoline throughput. [District Rule 4622] Federally Enforceable Through Title V Permit
18. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
19. A person performing installation of, or maintenance on, a certified Phase I or Phase II vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
20. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
21. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621] Federally Enforceable Through Title V Permit
22. The permittee shall maintain a copy of all test results. The test results shall be dated and shall contain the name, address, and telephone number of the company responsible for system installation and testing. [District Rule 4622] Federally Enforceable Through Title V Permit
23. The permittee shall maintain on the premises a log of any repairs made to the certified Phase I or Phase II vapor recovery system. The repair log shall include the following: 1) date and time of each repair; 2) the name and applicable certification numbers of the person(s) who performed the repair, and if applicable, the name, address and phone number of the person's employer; 3) description of service performed; 4) each component that was repaired, serviced, or removed; 5) each component that was installed as replacement, if applicable; and 6) receipts or other documents for parts used in the repair and, if applicable, work orders which shall include the name and signature of the person responsible for performing the repairs. [District Rule 4622] Federally Enforceable Through Title V Permit
24. The O&M manual shall be kept at the dispensing operation and made available to any person who operates, inspects, maintains, repairs, or tests the equipment at the operation as well as to District personnel upon request. [District Rule 4622] Federally Enforceable Through Title V Permit
25. The permittee shall maintain monthly and annual gasoline throughput records. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
26. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit

DRAFT

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-13-5

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 700 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-16-5

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-17-5

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-23-8

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
3. {1898} The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
4. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. Emissions from this IC engine shall not exceed any of the following limits: 6.71 g-NOx/bhp-hr, 8.5 g-CO/bhp-hr, or 1.0 g-VOC/bhp-hr. [District Rule 2201, 13 CCR 2423, and 17 CCR 93115] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed 0.4 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rule 2201, 4102, 13 CCR 2423, and 17 CCR 93115] Federally Enforceable Through Title V Permit
8. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

10. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
11. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
16. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
17. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 30 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
18. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
19. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
20. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
21. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

DRAFT

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-26-5

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

192 BHP GENERAC MODEL 64DTAH DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING A 125 KW ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a positive crankcase ventilation (PCV) system or a crankcase emissions control device of at least 90% control efficiency. [District Rules 2201 and 4102] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
3. {1898} The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
4. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201, 4102, and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. The NOx emissions shall not exceed 4.20 g/hp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
7. The PM10 emissions shall not exceed 0.135 g/hp-hr. [District Rules 2201 and 4102] Federally Enforceable Through Title V Permit
8. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
10. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
16. This engine shall be operated only for maintenance, testing, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
17. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
18. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
19. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
20. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
21. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

DRAFT

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-27-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

1,120 BHP DETROIT DIESEL MODEL 12V2000 DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a positive crankcase ventilation (PCV) system or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. Emissions from this IC engine shall not exceed any of the following limits: 5.75 g-NOx/bhp-hr, 0.6 g-CO/bhp-hr, or 0.26 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Emissions from this IC engine shall not exceed 0.09 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, 17 CCR 93115] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
7. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
8. This engine shall be equipped with an operational nonresettable elapsed operating time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate

Permit Unit Requirements for N-3386-27-4 (continued)

10. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
11. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
16. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
17. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
18. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
19. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
20. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

21. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-28-6

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

270 BHP CUMMINS MODEL 6CTA8.3-F2 DIESEL-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
3. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201, 4102 and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
4. Emissions from this IC engine shall not exceed any of the following limits: 5.45 g-NOx/bhp-hr, 3.11 g-CO/bhp-hr, or 0.82 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
5. PM10 emissions shall not exceed 0.25 g/bhp-hr based on U.S EPA certification using test procedure ISO 8178. [District Rules 2201 and 4102] Federally Enforceable Through Title V Permit
6. The exhaust stack shall not be fitted with a rain cap or any similar device that would impede vertical exhaust flow. [District Rule 4102]
7. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
8. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
10. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. This engine shall be operated only for maintenance, testing, required regulatory purposes, and during emergency situations. For testing purposes, the engine shall only be operated the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 - "Standard for the Inspection, Testing, and Maintenance of Water-Based Fire Protection Systems", 1998 edition. Total hours of operation for all maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District NSR Rule and 4702, and 17 CCR 93115] Federally Enforceable Through Title V Permit
15. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
16. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, and the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.). For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
17. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
18. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

DRAFT

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-31-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

CONFINED AND UNCONFINED ABRASIVE BLASTING OPERATION WITH A 300 LB KELCO K-116V BLASTING POT

PERMIT UNIT REQUIREMENTS

1. {4627} All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 4102]
2. {52} The blasting operations shall be carried out in a manner to prevent any nuisances. [District Rule 4102]
3. {1475} All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [92000 through 92540 CCR]
4. {1483} A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
5. {1474} Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
6. {1482} Unconfined abrasive blasting operations shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
7. {3259} Except as otherwise provided in this permit, abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used. [92500 CCR]
8. {1991} Abrasive blasting of items exceeding 8 feet in any dimension, or of a surface situated at its permanent location, or no further away from its permanent location than is necessary to allow the surface to be blasted, may be performed outside a permanent building only if one of the following is used: steel or iron shot/grit; abrasives certified by CARB for permissible dry outdoor blasting; wet abrasive blasting, hydroblasting; or vacuum blasting. [92500 CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-33-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

5,806 GALLON STEEL WINE STORAGE TANK 61 WITH PRESSURE/VACUUM VALVE

PERMIT UNIT REQUIREMENTS

1. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-93-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

19,359 GALLON STEEL ENCLOSED TOP WINE FERMENTATION AND STORAGE TANK 216 WITH
PRESSURE/VACUUM VALVE

PERMIT UNIT REQUIREMENTS

- I. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-425-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C1

PERMIT UNIT REQUIREMENTS

1. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-467-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

2,566,123 GALLON UNDERGROUND WINE CELLAR WITH 624 WOOD STORAGE TANKS SERVED BY 2 INTAKE AND 2 EXHAUST VENTILATION PORTS

PERMIT UNIT REQUIREMENTS

1. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-469-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

METAL PARTS AND PRODUCTS COATING OPERATION SERVED BY A CLOSED AFC FINISHING SYSTEMS, MODEL ECONOMY CROSSFLO PAINT BOOTH, WITH DRY FILTERS, HVLP SPRAY GUNS AND ENCLOSED SPRAY GUN CLEANING SYSTEM

PERMIT UNIT REQUIREMENTS

1. VOC emissions from this metal parts and products coating operation shall not exceed 7.6 pounds in any one day. [District Rule 2201] Federally Enforceable Through Title V Permit
2. VOC emissions from this metal parts and products coating operation shall not exceed 633 pounds in any one calendar year. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Particulate matter (PM10) emissions from this metal parts and products coating operation shall not exceed 2.7 pounds in any one day. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Only HVLP, electrostatic, electrodeposition, flow, roll, dip, brush or continuous coating application equipment shall be used, and the application equipment shall be operated in accordance with the manufacturer's recommendations. [District Rules 2201 and 4603] Federally Enforceable Through Title V Permit
5. For air-dried general coating, VOC content in the coatings as applied (excluding water and exempt compounds) shall not exceed 300 g/l (2.5 lb/gal). [District Rules 2201 and 4603] Federally Enforceable Through Title V Permit
6. Permittee shall not use materials with a VOC content greater than 25 g/l (0.21 lb/gallon) for spray equipment clean-up unless an enclosed system, or equipment proven to be equally effective at controlling emissions, is used for cleaning. [District Rule 4603] Federally Enforceable Through Title V Permit
7. VOC content of solvents used shall not exceed any of the following limits: product cleaning during manufacturing process or surface preparation for coating application: 25 g/l (0.21 lb/gal), repair and maintenance cleaning: 25 g/l (0.21 lb/gal), and cleaning of coating application equipment: 25 g/l (0.21 lb/gal) unless any of these cleaning operations are performed with an APCO-approved VOC emissions control system that meets the requirements of Section 5.5. [District Rule 4603] Federally Enforceable Through Title V Permit
8. The permittee shall not use VOC-containing materials to clean spray equipment used for the application of coatings, adhesives, or ink, unless an enclosed system or equipment that is proven to be equally effective at controlling emissions is used for cleaning. If an enclosed system is used, it must totally enclose spray guns, cups, nozzles, bowls, and other parts during washing, rinsing and draining procedures, and it must be used according to the manufacturer's recommendations and must be closed when not in use. [District Rule 4603] Federally Enforceable Through Title V Permit
9. The permittee shall dispose the fresh or spent solvents, waste solvent cleaning material such as cloth, paper, etc., coatings, adhesives, catalysts, and thinners in closed, non-absorbent and non-leaking containers. The containers shall remain closed at all times except when depositing or removing the contents of the containers or when the container is empty. [District Rule 4603] Federally Enforceable Through Title V Permit
10. Permittee shall maintain daily and annual records of VOC emissions. The annual record shall be updated at least monthly. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. Permittee shall maintain daily records of the following: quantity and type of coatings and solvents used, mix ratios (by volume) of components added to each coating, volume of coatings applied, VOC content of each coating as applied, and VOC content of each solvent. [District Rule 4603] Federally Enforceable Through Title V Permit
12. Permittee shall keep the following records for solvent cleaning activities: manufacturer's product data sheet or MSDS of solvents used, VOC content of solvents in g/l or lb/gal, and the type of cleaning activity for which each solvent is used. [District Rule 4603] Federally Enforceable Through Title V Permit
13. Records shall be retained on-site for a minimum of five years and made available for District inspection upon request. [District Rule 4603] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-470-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

53,000 GALLON STEEL WINE STORAGE TANK WITH PRESSURE/VACUUM VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. This tank shall be equipped with and operated with a pressure-vacuum relief valve, which shall operate within 10% of the maximum allowable working pressure of the tank, operate in accordance with the manufacturer's instructions, and be permanently labeled with the operating pressure settings. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
2. The pressure-vacuum relief valve and storage tank shall remain in a gas-tight condition, except when the operating pressure of the tank exceeds the valve set pressure. A gas-tight condition shall be determined by measuring the gas leak in accordance with the procedures in EPA Method 21. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
3. The temperature of the wine stored in this tank shall be maintained at or below 75 degrees Fahrenheit. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
4. The ethanol content of wine stored in this tank shall not exceed 21.0 percent by volume. [District Rule 2201] Federally Enforceable Through Title V Permit
5. The maximum wine storage throughput in this tank shall not exceed 53,000 gallons per day. [District Rule 2201] Federally Enforceable Through Title V Permit
6. The maximum wine storage throughput in this tank shall not exceed 5,000,000 gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Daily throughput records, including records of filling and emptying operations, the dates of such operations, a unique identifier for each batch, the volume percent ethanol in the batch, and the volume of wine transferred, shall be maintained. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
8. The operator shall record, on a daily basis, total gallons of wine contained in the tank and temperature of the stored wine. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
9. The operator shall maintain records of annual throughput of wine. [District Rule 2201] Federally Enforceable Through Title V Permit
10. All records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rules 1070, 2201 and 4694] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-474-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A CLEMCO MODEL K8389.5CBLASTING UNIT AND A 25-LB BLASTING POT.

PERMIT UNIT REQUIREMENTS

1. {4627} All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 4102]
2. {52} The blasting operations shall be carried out in a manner to prevent any nuisances. [District Rule 4102]
3. {1475} All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [92000 through 92540 CCR]
4. {1483} A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
5. {1474} Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
6. {1482} Unconfined abrasive blasting operations shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
7. {3259} Except as otherwise provided in this permit, abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used. [92500 CCR]
8. {1991} Abrasive blasting of items exceeding 8 feet in any dimension, or of a surface situated at its permanent location, or no further away from its permanent location than is necessary to allow the surface to be blasted, may be performed outside a permanent building only if one of the following is used: steel or iron shot/grit; abrasives certified by CARB for permissible dry outdoor blasting; wet abrasive blasting, hydroblasting; or vacuum blasting. [92500 CCR]
9. PM10 emissions shall not exceed 613 pounds per year. [District Rule 4102]
10. Records of the quantity of abrasive blasting material used and the dates of use shall be maintained. [District Rule 4102]
11. All records required by this permit shall be retained on-site for a period of at least five years, and shall be made available for District or EPA inspection upon request. [District Rule 4102]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-475-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A KELCO MODEL K106 BLASTING UNIT AND AN 800-LB BLASTING POT.

PERMIT UNIT REQUIREMENTS

1. {4627} All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 4102]
2. {52} The blasting operations shall be carried out in a manner to prevent any nuisances. [District Rule 4102]
3. {1475} All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [92000 through 92540 CCR]
4. {1483} A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
5. {1474} Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
6. {1482} Unconfined abrasive blasting operations shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
7. {3259} Except as otherwise provided in this permit, abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used. [92500 CCR]
8. {1991} Abrasive blasting of items exceeding 8 feet in any dimension, or of a surface situated at its permanent location, or no further away from its permanent location than is necessary to allow the surface to be blasted, may be performed outside a permanent building only if one of the following is used: steel or iron shot/grit; abrasives certified by CARB for permissible dry outdoor blasting; wet abrasive blasting, hydroblasting; or vacuum blasting. [92500 CCR]
9. PM10 emissions shall not exceed 64,509 pounds per year. [District Rule 4102]
10. Records of the quantity of abrasive blasting material used and the dates of use shall be maintained. [District Rule 4102]
11. All records required by this permit shall be retained on-site for a period of at least five years, and shall be made available for District or EPA inspection upon request. [District Rule 4102]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-487-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

351,707 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3540 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. {15} No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
2. This permit does not authorize the violation of any conditions established for this facility in the Conditional Use Permit (CUP), Special Use Permit (SUP), Site Approval, Site Plan Review (SPR), or other approval documents issued by a local, state, or federal agency. [District Rules 2070 and 2080, and Public Resources Code 21000-21177: California Environmental Quality Act]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-493-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

240 BHP JOHN DEERE MODEL 6068HFC48 TIER 3 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE
POWERING AN EMERGENCY FIRE PUMP.

PERMIT UNIT REQUIREMENTS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
4. {1898} The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, 17 CCR 93115 and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
6. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115 and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed any of the following limits: 2.6 g-NOx/bhp-hr, 0.6 g-CO/bhp-hr, or 0.1 g-VOC/bhp-hr. [District Rule 2201, 13 CCR 2423 and 17 CCR 93115, and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
8. Emissions from this IC engine shall not exceed 0.08 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, 13 CCR 2423 and 17 CCR 93115, and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
9. This engine shall be operated only for maintenance, testing, required regulatory purposes, and during emergency situations. For testing purposes, the engine shall only be operated the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 - "Standard for the Inspection, Testing, and Maintenance of Water-Based Fire Protection Systems", 1998 edition. Total hours of operation for all maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
10. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, and the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.). For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-504-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

TRANSPORTABLE EMERGENCY STANDBY 231.35 BHP (INTERMITTENT) GENERAC MODEL 6.8GLPNGDQT-150 LPG/PROPANE-FIRED IC ENGINE WITH NON-SELECTIVE CATALYTIC REDUCTION (NSCR) POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. {14} Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
2. This IC engine shall be equipped with a three-way catalyst and shall be fired on LPG/propane gas only. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102] Federally Enforceable Through Title V Permit
4. This unit shall not be operated within 260 meters of the nearest receptor. [District Rule 4102] Federally Enforceable Through Title V Permit
5. Emissions from this IC engine shall not exceed any of the following limits: 0.44 g-NOX/bhp-hr, 0.175 g-PM10/bhp-hr, 0.82 g-CO/bhp-hr, or 0.09 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
6. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
7. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
8. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rule 4702] Federally Enforceable Through Title V Permit
9. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
10. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
11. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate

12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-505-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

15,000 GALLON NOMINAL (15,193 GALLON GAUGE) INSULATED STAINLESS STEEL DISTILLED SPIRITS AND SPIRITS ADDITIVE STORAGE TANK (TANK WSA1) WITH PRESSURE/VACUUM VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. This tank shall be equipped with and operated with a pressure-vacuum relief valve, which shall operate within 10% of the maximum allowable working pressure of the tank, operate in accordance with the manufacturer's instructions, and be permanently labeled with the operating pressure settings. [District Rule 2201] Federally Enforceable Through Title V Permit
2. The pressure-vacuum relief valve and storage tank shall remain in a gas-tight condition, except when the operating pressure of the tank exceeds the valve set pressure. A gas-tight condition shall be determined by measuring the gas leak in accordance with the procedures in EPA Method 21. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The ethanol content of liquid stored in this tank shall not exceed 98.0 percent by volume. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The maximum storage throughput in this tank shall not exceed 32,258 gallons per day. [District Rule 2201] Federally Enforceable Through Title V Permit
5. The maximum storage throughput in this tank, calculated on a twelve month rolling basis, shall not exceed 1,000,000 gallons per year (equivalent to 440 lb-VOC/year). [District Rule 2201] Federally Enforceable Through Title V Permit
6. Daily throughput records, including records of filling and emptying operations, the dates of such operations, a unique identifier for each batch, the volume percent ethanol in the batch, and the volume of wine/spirits transferred, shall be maintained. [District Rules 1070 and 2201] Federally Enforceable Through Title V Permit
7. The operator shall maintain records of the calculated 12 month rolling storage throughput rate (gallons per 12 month rolling period, calculated monthly). [District Rule 2201] Federally Enforceable Through Title V Permit
8. All records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rule 1070] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-506-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

379.1 BHP GENERAC MODEL SG250KW NATURAL GAS FIRED EMERGENCY ENGINE EQUIPPED WITH A THREE WAY CATALYST POWERING AN ELECTRICAL GENERATOR.

PERMIT UNIT REQUIREMENTS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
4. This IC engine shall be equipped with a three-way catalyst/non-selective catalytic reduction system and air-to-fuel ratio controller and shall be fired on natural gas fuel only. [District Rule 2201 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
5. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rules 2201 and 4702 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
6. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed any of the following limits: 0.03 g-NOx/bhp-hr, 0.53 g-CO/bhp-hr, 0.0094 g-SOx/bhp-hr or 0.38 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Emissions from this IC engine shall not exceed 0.063 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rule 2201] Federally Enforceable Through Title V Permit
9. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rules 2201, 4102 and 4702 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
10. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
11. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
12. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
14. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 2201 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
15. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 2201 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
16. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-507-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

TRANSPORTABLE 250 BHP JOHN DEERE MODEL 6068HFC08 TIER 4 FINAL CERTIFIED DIESEL-PIRED IC ENGINE
POWERING A COMPRESSOR

PERMIT UNIT REQUIREMENTS

1. {14} Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
2. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, and 17 CCR 93116] Federally Enforceable Through Title V Permit
3. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702 and 17 CCR 93116] Federally Enforceable Through Title V Permit
4. The only approved storage and operational location for this IC engine shall be Facility N-3386 at 600 Yosemite Blvd, Modesto. [District Rule 2201] Federally Enforceable Through Title V Permit
5. This transportable IC engine shall not be attached to a foundation or operated at any location at this facility for more than 12 consecutive months. The period during which the engine is maintained at a storage location shall be excluded from the residency time determination. [District Rule 4701, 40 CFR Part 89, 13 CCR 2421, and 17 CCR 93116] Federally Enforceable Through Title V Permit
6. Emissions from this IC engine shall not exceed any of the following limits: 0.1194 g-NOx/bhp-hr, 0.0224 g-CO/bhp-hr, or 0.0224 g-VOC/bhp-hr. [District Rule 2201 and 17 CCR 93116] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed 0.00224 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, and 17 CCR 93116] Federally Enforceable Through Title V Permit
8. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
9. During periods of operation, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
10. The owner/operator shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, and any other information necessary to demonstrate compliance. [District Rule 4702] Federally Enforceable Through Title V Permit
11. The permittee shall maintain an engine operating log that shall include the following daily records of the date and location at the facility. [District Rules 2201 and 4702] Federally Enforceable Through Title V Permit
12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93116] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-536-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

44,000 GALLON NOMINAL (48,856 GALLON GAUGE) STAINLESS STEEL CHAMPAGNE CARBONATION PROCESS AND STORAGE PRESSURIZED VESSEL (TANK #C463) WITH PRESSURE/VACUUM VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. No affected pollutants shall be emitted from this permit unit. [District Rule 2201]
2. This vessel shall be equipped with and operated with a pressure-vacuum relief valve that set to a minimum pressure of 125 psig. The pressure-vacuum relief valve shall be permanently labeled with this pressure setting. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The pressure-vacuum relief valve and vessel shall remain in a gas-tight condition, except when the operating pressure of the vessel exceeds the valve set pressure. A gas-tight condition shall be determined by measuring the gas leak in accordance with the procedures in EPA Method 21. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The operator shall visually inspect vessel shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the vessel and within five feet of the vessel at least once per year for gas-tight condition. The operator shall maintain the inspection records. [District Rule 2201]
5. All records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rules 1070 and 2201] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

ATTACHMENT B

Previous Title V Operating Permit

San Joaquin Valley Air Pollution Control District

FACILITY: N-3386-0-4

EXPIRATION DATE: 10/31/2019

FACILITY-WIDE REQUIREMENTS

1. The owner or operator shall notify the District of any breakdown condition as soon as reasonably possible, but no later than one hour after its detection, unless the owner or operator demonstrates to the District's satisfaction that the longer reporting period was necessary. [District Rule 1100, 6.1; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
2. The District shall be notified in writing within ten days following the correction of any breakdown condition. The breakdown notification shall include a description of the equipment malfunction or failure, the date and cause of the initial failure, the estimated emissions in excess of those allowed, and the methods utilized to restore normal operations. [District Rule 1100, 7.0; County Rules 110 (Fresno, Stanislaus, San Joaquin); 109 (Merced); 113 (Madera); and 111 (Kern, Tulare, Kings)] Federally Enforceable Through Title V Permit
3. The owner or operator of any stationary source operation that emits more than 25 tons per year of nitrogen oxides or reactive organic compounds, shall provide the District annually with a written statement in such form and at such time as the District prescribes, showing actual emissions of nitrogen oxides and reactive organic compounds from that source. [District Rule 1160, 5.0] Federally Enforceable Through Title V Permit
4. Any person building, altering or replacing any operation, article, machine, equipment, or other contrivance, the use of which may cause the issuance of air contaminants or the use of which may eliminate, reduce, or control the issuance of air contaminants, shall first obtain an Authority to Construct (ATC) from the District unless exempted by District Rule 2020 (12/20/07). [District Rule 2010, 3.0 and 4.0; and 2020] Federally Enforceable Through Title V Permit
5. The permittee must comply with all conditions of the permit including permit revisions originated by the District. All terms and conditions of a permit that are required pursuant to the Clean Air Act (CAA), including provisions to limit potential to emit, are enforceable by the EPA and Citizens under the CAA. Any permit noncompliance constitutes a violation of the CAA and the District Rules and Regulations, and is grounds for enforcement action, for permit termination, revocation, reopening and reissuance, or modification; or for denial of a permit renewal application. [District Rules 2070, 7.0; 2080; and 2520, 9.8.1 and 9.13.1] Federally Enforceable Through Title V Permit
6. A Permit to Operate or an Authority to Construct shall not be transferred unless a new application is filed with and approved by the District. [District Rule 2031] Federally Enforceable Through Title V Permit
7. Every application for a permit required under Rule 2010 (12/17/92) shall be filed in a manner and form prescribed by the District. [District Rule 2040] Federally Enforceable Through Title V Permit
8. The operator shall maintain records of required monitoring that include: 1) the date, place, and time of sampling or measurement; 2) the date(s) analyses were performed; 3) the company or entity that performed the analysis; 4) the analytical techniques or methods used; 5) the results of such analysis; and 6) the operating conditions at the time of sampling or measurement. [District Rule 2520, 9.4.1] Federally Enforceable Through Title V Permit
9. The operator shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, or report. Support information includes copies of all reports required by the permit and, for continuous monitoring instrumentation, all calibration and maintenance records and all original strip-chart recordings. [District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate. Any amendments to these Facility-wide Requirements that affect specific Permit Units may constitute modification of those Permit Units.

Facility Name: E & J GALLO WINERY
Location: 600 YOSEMITE BLVD, MODESTO, CA 95354
N-3386-0-4 Feb 27 2020 8 10AM - SOW

10. The operator shall submit reports of any required monitoring at least every six months unless a different frequency is required by an applicable requirement. All instances of deviations from permit requirements must be clearly identified in such reports. [District Rule 2520, 9.5.1] Federally Enforceable Through Title V Permit
11. Deviations from permit conditions must be promptly reported, including deviations attributable to upset conditions, as defined in the permit. For the purpose of this condition, promptly means as soon as reasonably possible, but no later than 10 days after detection. The report shall include the probable cause of such deviations, and any corrective actions or preventive measures taken. All required reports must be certified by a responsible official consistent with section 10.0 of District Rule 2520 (6/21/01). [District Rules 2520, 9.5.2 and 1100, 7.0] Federally Enforceable Through Title V Permit
12. If for any reason a permit requirement or condition is being challenged for its constitutionality or validity by a court of competent jurisdiction, the outcome of such challenge shall not affect or invalidate the remainder of the conditions or requirements in that permit. [District Rule 2520, 9.7] Federally Enforceable Through Title V Permit
13. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. [District Rule 2520, 9.8.2] Federally Enforceable Through Title V Permit
14. The permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance does not stay any permit condition. [District Rule 2520, 9.8.3] Federally Enforceable Through Title V Permit
15. The permit does not convey any property rights of any sort, or any exclusive privilege. [District Rule 2520, 9.8.4] Federally Enforceable Through Title V Permit
16. The Permittee shall furnish to the District, within a reasonable time, any information that the District may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the District copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to EPA along with a claim of confidentiality. [District Rule 2520, 9.8.5] Federally Enforceable Through Title V Permit
17. The permittee shall pay annual permit fees and other applicable fees as prescribed in Regulation III of the District Rules and Regulations. [District Rule 2520, 9.9] Federally Enforceable Through Title V Permit
18. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to enter the permittee's premises where a permitted source is located or emissions related activity is conducted, or where records must be kept under condition of the permit. [District Rule 2520, 9.13.2.1] Federally Enforceable Through Title V Permit
19. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. [District Rule 2520, 9.13.2.2] Federally Enforceable Through Title V Permit
20. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to inspect at reasonable times any facilities, equipment, practices, or operations regulated or required under the permit. [District Rule 2520, 9.13.2.3] Federally Enforceable Through Title V Permit
21. Upon presentation of appropriate credentials, a permittee shall allow an authorized representative of the District to sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with the permit or applicable requirements. [District Rule 2520, 9.13.2.4] Federally Enforceable Through Title V Permit
22. No air contaminants shall be discharged into the atmosphere for a period or periods aggregating more than 3 minutes in any one hour which is as dark or darker than Ringelmann #1 or equivalent to 20% opacity and greater, unless specifically exempted by District Rule 4101 (02/17/05). If the equipment or operation is subject to a more stringent visible emission standard as prescribed in a permit condition, the more stringent visible emission limit shall supersede this condition. [District Rule 4101, and County Rules 401 (in all eight counties in the San Joaquin Valley)] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

23. No person shall manufacture, blend, repackage, supply, sell, solicit or apply any architectural coating with a VOC content in excess of the corresponding limit specified in Table of Standards 1 effective until 12/30/10 or Table of Standards 2 effective on and after 1/1/11 of District Rule 4601 (12/17/09) for use or sale within the District. [District Rule 4601, 5.1] Federally Enforceable Through Title V Permit
24. All VOC-containing materials subject to Rule 4601 (12/17/09) shall be stored in closed containers when not in use. [District Rule 4601, 5.4] Federally Enforceable Through Title V Permit
25. The permittee shall comply with all the Labeling and Test Methods requirements outlined in Rule 4601 sections 6.1 and 6.3 (12/17/09). [District Rule 4601, 6.1 and 6.3] Federally Enforceable Through Title V Permit
26. With each report or document submitted under a permit requirement or a request for information by the District or EPA, the permittee shall include a certification of truth, accuracy, and completeness by a responsible official. [District Rule 2520, 9.13.1 and 10.0] Federally Enforceable Through Title V Permit
27. If the permittee performs maintenance on, or services, repairs, or disposes of appliances, the permittee shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. [40 CFR 82 Subpart F] Federally Enforceable Through Title V Permit
28. If the permittee performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the permittee shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. [40 CFR Part 82, Subpart B] Federally Enforceable Through Title V Permit
29. Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8021] Federally Enforceable Through Title V Permit
30. Outdoor handling, storage and transport of any bulk material which emits dust shall comply with the requirements of District Rule 8031, unless specifically exempted under Section 4.0 of Rule 8031 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8031] Federally Enforceable Through Title V Permit
31. An owner/operator shall prevent or cleanup any carryout or trackout in accordance with the requirements of District Rule 8041 Section 5.0, unless specifically exempted under Section 4.0 of Rule 8041 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8041] Federally Enforceable Through Title V Permit
32. Whenever open areas are disturbed, or vehicles are used in open areas, the facility shall comply with the requirements of Section 5.0 of District Rule 8051, unless specifically exempted under Section 4.0 of Rule 8051 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8051] Federally Enforceable Through Title V Permit
33. Any paved road or unpaved road shall comply with the requirements of District Rule 8061 unless specifically exempted under Section 4.0 of Rule 8061 (8/19/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8061] Federally Enforceable Through Title V Permit
34. Any unpaved vehicle/equipment area that anticipates more than 50 Average annual daily Trips (AADT) shall comply with the requirements of Section 5.1.1 of District Rule 8071. Any unpaved vehicle/equipment area that anticipates more than 150 vehicle trips per day (VDT) shall comply with the requirements of Section 5.1.2 of District Rule 8071. On each day that 25 or more VDT with 3 or more axles will occur on an unpaved vehicle/equipment traffic area, the owner/operator shall comply with the requirements of Section 5.1.3 of District Rule 8071. On each day when a special event will result in 1,000 or more vehicles that will travel/park on an unpaved area, the owner/operator shall comply with the requirements of Section 5.1.4 of District Rule 8071. All sources shall comply with the requirements of Section 5.0 of District Rule 8071 unless specifically exempted under Section 4.0 of Rule 8071 (9/16/2004) or Rule 8011 (8/19/2004). [District Rules 8011 and 8071] Federally Enforceable Through Title V Permit
35. Any owner or operator of a demolition or renovation activity, as defined in 40 CFR 61.141, shall comply with the applicable inspection, notification, removal, and disposal procedures for asbestos containing materials as specified in 40 CFR 61.145 (Standard for Demolition and Renovation). [40 CFR 61 Subpart M] Federally Enforceable Through Title V Permit

FACILITY-WIDE REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

36. The permittee shall submit certifications of compliance with the terms and standards contained in Title V permits, including emission limits, standards and work practices, to the District and the EPA annually (or more frequently as specified in an applicable requirement or as specified by the District). The certification shall include the identification of each permit term or condition, the compliance status, whether compliance was continuous or intermittent, the methods used for determining the compliance status, and any other facts required by the District to determine the compliance status of the source. [District Rule 2520, 9.16] Federally Enforceable Through Title V Permit
37. The permittee shall submit an application for Title V permit renewal to the District at least six months, but not greater than 18 months, prior to the permit expiration date. [District Rule 2520, 5.2] Federally Enforceable Through Title V Permit
38. When a term is not defined in a Title V permit condition, the definition in the rule cited as the origin and authority for the condition in a Title V permits shall apply. [District Rule 2520, 9.1.1] Federally Enforceable Through Title V Permit
39. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following outdated SIP requirements: Rule 401 (Madera, Fresno, Kern, Kings, San Joaquin, Stanislaus, Tulare and Merced), Rule 110 (Fresno, Stanislaus, San Joaquin), Rule 109 (Merced), Rule 113 (Madera), Rule 111 (Kern, Tulare, Kings), and Rule 202 (Fresno, Kern, Tulare, Kings, Madera, Stanislaus, Merced, San Joaquin). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
40. Compliance with permit conditions in the Title V permit shall be deemed in compliance with the following applicable requirements: SJVUAPCD Rules 1100, sections 6.1 and 7.0 (12/17/92); 2010, sections 3.0 and 4.0 (12/17/92); 2031 (12/17/92); 2040 (12/17/92); 2070, section 7.0 (12/17/92); 2080 (12/17/92); 4101 (2/17/05); 4601 (12/17/09); 8021 (8/19/2004); 8031 (8/19/2004); 8041 (8/19/2004); 8051 (8/19/2004); 8061 (8/19/2004); and 8071 (9/16/2004). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
41. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
42. Facility shall comply with all applicable requirements regarding preparation and implementation of a risk management plan (RMP) by August 31, 1999, and shall abide by all applicable sections of 40 CFR Part 68. [40 CFR 68] Federally Enforceable Through Title V Permit
43. The reporting periods for the Report of Required Monitoring and the Compliance Certification Report begin July 6 of each year, unless alternative dates are approved by the District Compliance Division. These reports are due within 30 days of the end of the reporting period. [District Rule 2520] Federally Enforceable Through Title V Permit
44. Operator shall maintain annual records of the total gallons of red wine and total gallons of white wine fermented at the winery, and total gallons of wine in storage tanks to claim exemption pursuant to section 4.0 of District Rule 4694 (12/15/05). [District Rule 4694]
45. Facilities N-3386 and N-7478 are part of the same stationary source for Rule 2201 purposes. [District NSR Rule] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-1-11

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

10.463 MMBTU/HR KEWANEE MODEL #L2S-250-G02 NATURAL GAS-FIRED BOILER (#1) WITH A CLEAVER-BROOKS MODEL NTH105NGX-F9R BURNER WITH FLUE GAS RECIRCULATION

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. The unit shall only be fired on PUC-quality natural gas. [District Rules 2201 and 4320] Federally Enforceable Through Title V Permit
4. Emissions from the boiler shall not exceed any of the following limits: 9 ppmvd NO_x @ 3% O₂ or 0.011 lb-NO_x/MMBtu, 0.00285 lb-SO_x/MMBtu, 0.014 lb-PM₁₀/MMBtu, 315 ppmvd CO @ 3% O₂ or 0.2293 lb-CO/MMBtu, or 0.0027 lb-VOC/MMBtu. [District Rules 2201, 4305, 4306, and 4320] Federally Enforceable Through Title V Permit
5. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
6. Source testing to measure NO_x and CO emissions from this unit while fired on natural gas shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
7. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
8. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
9. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
10. Fuel sulfur content shall be determined using EPA Method 11 or Method 15. [District Rule 4320] Federally Enforceable Through Title V Permit
11. The source test plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

12. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4306. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
13. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
14. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]
15. The permittee shall monitor and record the stack concentration of NO_x, CO, and O₂ at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
16. If either the NO_x or CO concentrations corrected to 3% O₂, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of performing the notification and testing required by this condition. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
17. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306, and 4320] Federally Enforceable Through Title V Permit
18. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 3% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
19. The requirements of 40 CFR 72.6(b) are not applicable because this is not an affected unit under the acid rain provisions. The requirements of 40 CFR 60.40c do not apply to this source because it is not used to produce electricity for sale. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
20. Permittee shall determine sulfur content of combusted gas annually or shall demonstrate that the combusted gas is provided from a PUC or FERC regulated source. [District Rules 1081 and 4320] Federally Enforceable Through Title V Permit
21. All records shall be maintained and retained on-site for a minimum of five years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, and 4320] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-2-9

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

10.463 MMBTU/HR KEWANEE MODEL #L2S-250-G02 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS MODEL NTH105NGX-F9R BURNER AND FLUE GAS RECIRCULATION (BOILER #2).

PERMIT UNIT REQUIREMENTS

1. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District NSR Rule and District Rules 4305 and 4306, 5.4.4] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. The unit shall only be fired on PUC quality natural gas. [District NSR Rule] Federally Enforceable Through Title V Permit
4. The annual heat input into this unit shall not exceed 30 billion Btu per calendar year. [District NSR Rule and District Rules 2201, 4305 and 4306] Federally Enforceable Through Title V Permit
5. The NO_x emissions shall not exceed 9 ppmvd @ 3% O₂ or 0.011 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
6. The CO emissions shall not exceed 47 ppmvd @ 3% O₂ or 0.035 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
7. The VOC emissions shall not exceed 0.0027 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
8. The SO_x emissions shall not exceed 0.00285 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
9. The PM₁₀ emissions shall not exceed 0.014 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
10. Source testing to measure natural gas-combustion NO_x and CO emissions from this unit shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
11. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
12. The source test plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
13. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

14. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
15. NOx emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
17. Stack gas oxygen (O2) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
18. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in rules 4305, 4306 and 4320. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
19. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
20. If either the NOx or CO concentrations corrected to 3% O2, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
21. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
22. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
23. The requirements of 40 CFR 72.6(b) are not applicable because this is not an affected unit under the acid rain provisions. The requirements of 40 CFR 60.40c do not apply to this source because it is not used to produce electricity for sale. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
24. Permittee shall determine sulfur content of combusted gas annually or shall demonstrate that the combusted gas is provided from a PUC or FERC regulated source. [District Rules 1081 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

25. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
26. Records of monthly and annual heat input of the unit shall be maintained. [District NSR Rule and District Rules 4305, 4306, 4320 and 40 CFR Part 60.48(g)(2)] Federally Enforceable Through Title V Permit
27. All records shall be maintained and retained on-site for a minimum of five years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-3-8

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

10.2058 MMBTU/HR CLEAVER-BROOKS MODEL CB200-250 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS/NATCOM MODEL NTI250 LOW NOX BURNER (BOILER #3).

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District NSR Rule] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grain/dscf at operating conditions, nor 0.1 grain/dscf calculated to 12% CO₂, nor 10 lb/hr. [District Rule 4201 and District Rule 4301, 5.1 and 5.2.3] Federally Enforceable Through Title V Permit
3. The unit shall only be fired on PUC quality natural gas. [District NSR Rule] Federally Enforceable Through Title V Permit
4. The NO_x emissions shall not exceed 9 ppmvd @ 3% O₂ or 0.011 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
5. The CO emissions shall not exceed 30 ppmvd @ 3% O₂ or 0.022 lb/MMBtu. [District Rules 2201, 4305, 4306 and 4320] Federally Enforceable Through Title V Permit
6. The VOC emissions shall not exceed 0.00287 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
7. The SO_x emissions shall not exceed 0.00285 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
8. The PM₁₀ emissions shall not exceed 0.0076 lb/MMBtu. [District Rule 2201] Federally Enforceable Through Title V Permit
9. Source testing to measure natural gas-combustion NO_x and CO emissions from this unit shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
10. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit
11. The source plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
12. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
14. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4306 (10/16/08). [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
15. NOx emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
16. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
17. Stack gas oxygen (O2) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
18. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305, 4306, and 2520 9.3.2] Federally Enforceable Through Title V Permit
19. If either the NOx or CO concentrations corrected to 3% O2, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305, 4306, and 2520 9.3.2] Federally Enforceable Through Title V Permit
20. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the permit-to-operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305, 4306, and 2520 9.3.2] Federally Enforceable Through Title V Permit
21. The permittee shall maintain records of: (1) the date and time of NOx, CO, and O2 measurements, (2) the O2 concentration in percent and the measured NOx and CO concentrations corrected to 3% O2, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305, 4306, and 2520 9.4.2] Federally Enforceable Through Title V Permit
22. The requirements of 40 CFR 72.6(b) are not applicable because this is not an affected unit under the acid rain provisions. The requirements of 40 CFR 60.40c do not apply to this source because it is not used to produce electricity for sale. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
23. Permittee shall determine sulfur content of combusted gas annually or shall demonstrate that the combusted gas is provided from a PUC or FERC regulated source. [District Rules 1081 and 4320] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

24. Operator shall maintain copies of fuel invoices and supplier certifications. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
25. Compliance with permit conditions in the Title V permit shall be deemed compliance with District Rule 4301. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
26. Compliance with permit conditions in the Title V permit shall be deemed compliance with District Rule 4801 and Stanislaus County Rule 407. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
27. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rule 4201 and 4305. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
28. Compliance with permit conditions in the Title V permit shall be deemed compliance with District Rule Rule 1081. A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
29. Records of monthly and annual heat input of the unit shall be maintained. [District NSR Rule and District Rules 4305, 4306, 4320 and 40 CFR Part 60.48(g)(2)] Federally Enforceable Through Title V Permit
30. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, 4306, and 2520 9.4.2] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-5-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

DIATOMACEOUS EARTH (DE) PNEUMATIC RECEIVING AND STORAGE OPERATION WITH TWO (2) 11,818 CUBIC FEET SILOS EACH SERVED BY A SLY PACTECON BAGHOUSE (MODEL # PC-3(1)-584).

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. Visible emissions shall be inspected annually during operation. If visible emissions are observed, corrective action shall be taken to eliminate visible emissions. If visible emissions cannot be corrected within 24 hours, a visible emissions test using EPA Method 9 shall be conducted. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
3. Dust collection system shall be completely inspected annually for evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
4. Dust collector filters shall be thoroughly inspected annually for tears, scuffs, abrasions, holes, or any evidence of particulate matter breakthrough and shall be replaced as needed. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
5. Records of dust collector maintenance, inspections, and repair shall be maintained. The records shall include identification of the equipment, date of inspection, corrective action taken, and identification of the individual performing the inspection. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
6. Particulate matter emissions shall not exceed the hourly rate as calculated in District Rule 4202 using the equation $E = 3.59 \times P^{0.62}$ if P is less than or equal to 30 tons per hour, or $E = 17.37 \times P^{0.16}$ if P is greater than 30 tons per hour. [District Rule 4202] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-10-7

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

GASOLINE DISPENSING OPERATION WITH ONE 1,000 GALLON TRUSCO SUPERVAULT ABOVEGROUND STORAGE TANK SERVED BY MORRISON BROTHERS PHASE I ENHANCED VAPOR RECOVERY (EVR) SYSTEM (VR-402-B), STANDING LOSS CONTROL (VR-301-F), AND 1 FUELING POINT WITH 1 GASOLINE DISPENSING NOZZLE SERVED BY BALANCE PHASE II VAPOR RECOVERY SYSTEM (G-70-132-A)

PERMIT UNIT REQUIREMENTS

1. The Phase I, Phase II, and Standing Loss Control Vapor recovery systems shall be installed and maintained in accordance with the manufacturer specifications and the ARB Executive Orders specified in this permit, including applicable rules and regulations of the Division of Measurement Standards of the Department of Food and Agriculture, the Office of the State Fire Marshal of the Department of Forestry and Fire Protection, the Division of Occupational Safety and Health of the Department of Industrial Relations, and the Division of Water Quality of the State Water Resources Control Board that have been made conditions of the certification. [District Rules 4621 and 4622 and CH&SC 41950] Federally Enforceable Through Title V Permit
2. This gasoline storage and dispensing equipment shall not be used in retail sales, where gasoline dispensed by the unit is subject to payment of California sales tax on gasoline sales. [District Rule 4622] Federally Enforceable Through Title V Permit
3. The storage container(s) shall be installed, maintained, and operated such that they are leak-free. [District Rule 4621] Federally Enforceable Through Title V Permit
4. The Phase I and Phase II vapor recovery systems and gasoline dispensing equipment shall be maintained without leaks as determined in accordance with the test method specified in this permit. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
5. A leak is defined as the dripping of VOC-containing liquid at a rate of more than three (3) drops per minute, or the detection of any gaseous or vapor emissions with a concentration of total organic compound greater than 10,000 ppmv, as methane, above background when measured in accordance with EPA Test Method 21. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
6. No gasoline delivery vessel shall be operated or be allowed to operate unless valid State of California decals are displayed on the cargo container, which attest to the vapor integrity of the container. [District Rule 4621] Federally Enforceable Through Title V Permit
7. No person shall operate any ARB certified Phase II vapor recovery system or any portion thereof that has a major defect or an equipment defect that is identified in any applicable ARB Executive Order until the following conditions have been met: 1) the defect has been repaired, replaced, or adjusted as necessary to correct the defect; 2) the District has been notified, and the District has reinspected the system or authorized the system for use (such authorization shall not include the authority to operate the equipment prior to the correction of the defective components); and 3) all major defects, after repair, are duly entered into the Operations and Maintenance (O&M) manual. [District Rule 4622] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate

8. Upon identification of any major defects, the permittee shall tag "Out-of-Order" all dispensing equipment for which vapor recovery has been impaired. Tagged equipment shall be rendered inoperable and the tag(s) shall not be removed until the defective equipment has been repaired, replaced, or adjusted, as necessary. In the case of defects identified by the District, tagged equipment shall be rendered inoperable, and the tag shall not be removed until the District has been notified of the repairs, and the District has either reinspected the system or authorized the tagged equipment for use. [District Rule 4622] Federally Enforceable Through Title V Permit
9. The permittee shall implement a periodic maintenance inspection program for the certified Phase II vapor recovery system consistent with the requirements of this permit. The program shall be documented in an operation and maintenance (O&M) manual and shall at a minimum contain the following information: 1) copies of all vapor recovery performance tests; 2) all applicable ARB Executive Orders, Approval Letters, and District Permits; 3) the manufacturer's specifications and instructions for installation, operation, repair, and maintenance required pursuant to ARB Certification Procedure CP-201, and any additional instruction provided by the manufacturer; 4) system and/or component testing requirements, including test schedules and passing criteria for each of the standard tests required by this permit (the owner/operator may include any non-ARB required diagnostic and other tests as part of the testing requirements), and 5) additional O&M instructions, if any, that are designed to ensure compliance with the applicable rules, regulations, ARB Executive Orders, and District permit conditions, including replacement schedules for failure or wear prone components. [District Rule 4622] Federally Enforceable Through Title V Permit
10. The permittee shall conduct periodic maintenance inspections based on the greatest monthly throughput of gasoline dispensed by the facility in the previous year as follows: A) less than 2,500 gallons - one day per month; B) 2,500 to less than 25,000 gallons - one day per week; or C) 25,000 gallons or greater - five days per week. All inspections shall be documented within the O & M Manual. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
11. Periodic maintenance inspections of the Phase I vapor recovery system shall include, at a minimum, verification that 1) the fill caps and vapor caps are not missing, damaged, or loose; 2) the fill cap gasket and vapor cap gaskets are not missing or damaged; 3) the fill adapter and vapor adapter are securely attached to the risers; 4) where applicable, the spring-loaded submerged fill tube seals properly against the coaxial tubing; 5) the dry break (poppet-valve) is not missing or damaged; and 6) the submerged fill tube is not missing or damaged. [District Rule 4621] Federally Enforceable Through Title V Permit
12. Periodic maintenance inspections of the Phase II vapor recovery system shall include, at a minimum, verification that 1) the following nozzle components are in place and in good condition as specified in ARB Executive Order as applicable: faceplate/facecone, bellows, latching device spring, vapor check valve, spout (proper diameter/vapor collection holes), insertion interlock mechanism, automatic shut-off mechanism, and hold open latch (unless prohibited by law or the local fire control authority); 2) the hoses are not torn, flattened or crimped; 3) the vapor path of the coaxial hoses associated with bellows equipped nozzles does not contain more than 100 ml of liquid if applicable; and 4) the vapor processing unit is functioning properly, for operations that are required to have or possess such a unit. [District Rule 4622] Federally Enforceable Through Title V Permit
13. In the event of a separation due to a drive off, the permittee shall, unless otherwise specified in the applicable ARB Executive Order, conduct a visual inspection of the affected equipment and either 1) perform qualified repairs on any damaged components and conduct applicable re-verification tests pursuant to the requirements of this permit, or 2) replace the affected nozzles, coaxial hoses, breakaway couplings, and any other damaged components with new or certified rebuilt components that are ARB certified. The activities shall be documented in accordance with the requirements of this permit before placing the affected equipment back in service. [District Rule 4622] Federally Enforceable Through Title V Permit
14. The gasoline throughput for this permit unit shall not exceed 657,000 gallons in any one calendar year. [District Rule 2201] Federally Enforceable Through Title V Permit
15. The permittee shall conduct all periodic vapor recovery system performance tests specified in this permit, no more than 30 days before or after the required compliance testing date, unless otherwise required under the applicable ARB Executive Order. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

16. The permittee shall perform and pass a Static Leak Test "Determination of Static Pressure Performance of Vapor Recovery Systems at Gasoline Dispensing Facilities with Aboveground Tanks" in accordance with the Executive Order specified in this permit for the Phase I Vapor Recovery System within 60 days after initial start-up and at least once every 12 months thereafter. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
17. For certified Phase II vapor recovery systems with liquid removal devices, the permittee shall perform and pass an ARB TP-201.6C Liquid Removal Test whenever the liquid in the vapor path exceeds 100 ml of liquid, or as required by the applicable ARB Executive Order. The amount of liquid in the vapor path shall be measured by lowering the gasoline dispensing nozzle into a container until such time that no more liquid drains from the nozzle. The amount of liquid drained into the container shall be measured using a graduated cylinder or graduated beaker. The vapor path shall be inspected according to the monitoring frequency as determined by monthly gasoline throughput. [District Rule 4622] Federally Enforceable Through Title V Permit
18. A person conducting testing of, or repairs to, a certified vapor recovery system shall be in compliance with District Rule 1177 (Gasoline Dispensing Facility Tester Certification). [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
19. A person performing installation of, or maintenance on, a certified Phase I or Phase II vapor recovery system shall be certified by the ICC for Vapor Recovery System Installation and Repair, or work under the direct and personal supervision of an individual physically present at the work site who is certified. The ICC certification shall be renewed every 24 months. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
20. Proof of the ICC certification and all other certifications required by the Executive Order and installation and operation manual shall be made available onsite. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
21. The permittee shall notify the District at least 7 days prior to each performance test. The test results shall be submitted to the District no later than 30 days after the completion of each test. [District Rule 4621] Federally Enforceable Through Title V Permit
22. The permittee shall maintain a copy of all test results. The test results shall be dated and shall contain the name, address, and telephone number of the company responsible for system installation and testing. [District Rule 4622] Federally Enforceable Through Title V Permit
23. The permittee shall maintain on the premises a log of any repairs made to the certified Phase I or Phase II vapor recovery system. The repair log shall include the following: 1) date and time of each repair; 2) the name and applicable certification numbers of the person(s) who performed the repair, and if applicable, the name, address and phone number of the person's employer; 3) description of service performed; 4) each component that was repaired, serviced, or removed; 5) each component that was installed as replacement, if applicable; and 6) receipts or other documents for parts used in the repair and, if applicable, work orders which shall include the name and signature of the person responsible for performing the repairs. [District Rule 4622] Federally Enforceable Through Title V Permit
24. The O&M manual shall be kept at the dispensing operation and made available to any person who operates, inspects, maintains, repairs, or tests the equipment at the operation as well as to District personnel upon request. [District Rule 4622] Federally Enforceable Through Title V Permit
25. The permittee shall maintain monthly and annual gasoline throughput records. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit
26. All records required by this permit shall be retained on-site for a period of at least five years and shall be made available for District inspection upon request. [District Rules 4621 and 4622] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-13-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 700 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-16-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-17-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used exclusively, the item to be blasted exceeds 8 feet in any dimension, or the surface being blasted is situated at its permanent location or no further away from its permanent location than is necessary to allow the surface to be blasted. [92500 CCR]
2. Abrasive blasting operations conducted outside a permanent building which do not use steel or iron shot/grit exclusively shall use: wet abrasive blasting, hydroblasting, vacuum blasting, or abrasives certified by CARB as permissible for dry outdoor blasting. [92500 CCR]
3. Abrasive blasting operations conducted outside a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
4. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
5. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
6. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-23-7

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
4. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. Emissions from this IC engine shall not exceed any of the following limits: 6.71 g-NOx/bhp-hr, 8.5 g-CO/bhp-hr, or 1.0 g-VOC/bhp-hr. [District Rule 2201, 13 CCR 2423, and 17 CCR 93115] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed 0.4 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rule 2201, 4102, 13 CCR 2423, and 17 CCR 93115] Federally Enforceable Through Title V Permit
8. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

10. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
11. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
16. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
17. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 30 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
18. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
19. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
20. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
21. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-26-4

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

192 BHP GENERAC MODEL 64DTAH DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING A 125 KW ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a positive crankcase ventilation (PCV) system or a crankcase emissions control device of at least 90% control efficiency. [District Rules 2201 and 4102] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
3. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
4. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201, 4102, and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. The NOx emissions shall not exceed 4.20 g/hp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
7. The PM10 emissions shall not exceed 0.135 g/hp-hr. [District Rules 2201 and 4102] Federally Enforceable Through Title V Permit
8. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
10. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
16. This engine shall be operated only for maintenance, testing, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
17. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
18. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
19. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
20. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
21. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-27-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

1,120 BHP DETROIT DIESEL MODEL 12V2000 DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a positive crankcase ventilation (PCV) system or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. Emissions from this IC engine shall not exceed any of the following limits: 5.75 g-NOx/bhp-hr, 0.6 g-CO/bhp-hr, or 0.26 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Emissions from this IC engine shall not exceed 0.09 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, 17 CCR 93115] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
6. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
7. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 50 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
8. This engine shall be equipped with an operational nonresettable elapsed operating time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

10. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
11. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
15. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
16. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
17. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
18. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
19. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
20. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

21. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
22. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-28-5

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

270 BHP CUMMINS MODEL 6CTA8.3-F2 DIESEL-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
3. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201, 4102 and 4801, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
4. Emissions from this IC engine shall not exceed any of the following limits: 5.45 g-NOx/bhp-hr, 3.11 g-CO/bhp-hr, or 0.82 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
5. PM10 emissions shall not exceed 0.25 g/bhp-hr based on U.S EPA certification using test procedure ISO 8178. [District Rules 2201 and 4102] Federally Enforceable Through Title V Permit
6. The exhaust stack shall not be fitted with a rain cap or any similar device that would impede vertical exhaust flow. [District Rule 4102]
7. The engine's oil and filter shall be changed every 500 hours of operation or every 12 months, whichever comes first. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
8. The owner or operator has the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
9. The engine's air filter shall be inspected every 1,000 hours of operation or every 12 months, whichever comes first, and replaced as necessary. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
10. The engine's hoses and belts shall be inspected every 500 hours of operation or every 12 months, whichever comes first, and replaced as necessary [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. The owner or operator shall operate and maintain the engine according to the manufacturer's emission-related written instructions or develop its own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
12. The owner or operator must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
13. The owner or operator shall keep records of the maintenance conducted on the engine to demonstrate that the engine and the associated emissions control equipment (if any) is being operated and maintained according to the manufacturer's maintenance plan. These records shall include, but are not limited to the date, hour meter reading, action performed (e.g., engine oil and filter change/analysis, air filter inspection, hoses and belt inspection, etc.), name of the individual conducting maintenance and company affiliation. [40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit
14. This engine shall be operated only for maintenance, testing, required regulatory purposes, and during emergency situations. For testing purposes, the engine shall only be operated the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 - "Standard for the Inspection, Testing, and Maintenance of Water-Based Fire Protection Systems", 1998 edition. Total hours of operation for all maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District NSR Rule and 4702, and 17 CCR 93115] Federally Enforceable Through Title V Permit
15. The permittee shall maintain monthly records of the type of fuel purchased. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
16. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, and the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.). For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
17. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
18. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 63 Subpart ZZZZ] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-31-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

CONFINED AND UNCONFINED ABRASIVE BLASTING OPERATION WITH A 300 LB KELCO K-116V BLASTING POT

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 4102]
2. The blasting operations shall be carried out in a manner to prevent any nuisances. [District Rule 4102]
3. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [92000 through 92540 CCR]
4. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
5. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
6. Unconfined abrasive blasting operations shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
7. Except as otherwise provided in this permit, abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used. [92500 CCR]
8. Abrasive blasting of items exceeding 8 feet in any dimension, or of a surface situated at its permanent location, or no further away from its permanent location than is necessary to allow the surface to be blasted, may be performed outside a permanent building only if one of the following is used: steel or iron shot/grit; abrasives certified by CARB for permissible dry outdoor blasting; wet abrasive blasting, hydroblasting; or vacuum blasting. [92500 CCR]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-33-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

5,806 GALLON STEEL WINE STORAGE TANK 61 WITH PRESSURE/VACUUM VALVE

PERMIT UNIT REQUIREMENTS

- I. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-93-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

19,359 GALLON STEEL ENCLOSED TOP WINE FERMENTATION AND STORAGE TANK 216 WITH
PRESSURE/VACUUM VALVE

PERMIT UNIT REQUIREMENTS

1. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-425-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C1

PERMIT UNIT REQUIREMENTS

- I. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-467-2

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

2,566,123 GALLON UNDERGROUND WINE CELLAR WITH 624 WOOD STORAGE TANKS SERVED BY 2 INTAKE AND 2 EXHAUST VENTILATION PORTS

PERMIT UNIT REQUIREMENTS

1. See Facility-wide requirements for conditions applicable to this permit unit. [District Rule 2080] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-469-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

METAL PARTS AND PRODUCTS COATING OPERATION SERVED BY A CLOSED AFC FINISHING SYSTEMS, MODEL ECONOMY CROSSFLO PAINT BOOTH, WITH DRY FILTERS, HVLP SPRAY GUNS AND ENCLOSED SPRAY GUN CLEANING SYSTEM

PERMIT UNIT REQUIREMENTS

1. VOC emissions from this metal parts and products coating operation shall not exceed 7.6 pounds in any one day. [District Rule 2201] Federally Enforceable Through Title V Permit
2. VOC emissions from this metal parts and products coating operation shall not exceed 633 pounds in any one calendar year. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Particulate matter (PM10) emissions from this metal parts and products coating operation shall not exceed 2.7 pounds in any one day. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Only HVLP, electrostatic, electrodeposition, flow, roll, dip, brush or continuous coating application equipment shall be used, and the application equipment shall be operated in accordance with the manufacturer's recommendations. [District Rules 2201 and 4603] Federally Enforceable Through Title V Permit
5. For air-dried general coating, VOC content in the coatings as applied (excluding water and exempt compounds) shall not exceed 300 g/l (2.5 lb/gal). [District Rules 2201 and 4603] Federally Enforceable Through Title V Permit
6. Permittee shall not use materials with a VOC content greater than 25 g/l (0.21 lb/gallon) for spray equipment clean-up unless an enclosed system, or equipment proven to be equally effective at controlling emissions, is used for cleaning. [District Rule 4603] Federally Enforceable Through Title V Permit
7. VOC content of solvents used shall not exceed any of the following limits: product cleaning during manufacturing process or surface preparation for coating application: 25 g/l (0.21 lb/gal), repair and maintenance cleaning: 25 g/l (0.21 lb/gal), and cleaning of coating application equipment: 25 g/l (0.21 lb/gal) unless any of these cleaning operations are performed with an APCO-approved VOC emissions control system that meets the requirements of Section 5.5. [District Rule 4603] Federally Enforceable Through Title V Permit
8. The permittee shall not use VOC-containing materials to clean spray equipment used for the application of coatings, adhesives, or ink, unless an enclosed system or equipment that is proven to be equally effective at controlling emissions is used for cleaning. If an enclosed system is used, it must totally enclose spray guns, cups, nozzles, bowls, and other parts during washing, rinsing and draining procedures, and it must be used according to the manufacturer's recommendations and must be closed when not in use. [District Rule 4603] Federally Enforceable Through Title V Permit
9. The permittee shall dispose the fresh or spent solvents, waste solvent cleaning material such as cloth, paper, etc., coatings, adhesives, catalysts, and thinners in closed, non-absorbent and non-leaking containers. The containers shall remain closed at all times except when depositing or removing the contents of the containers or when the container is empty. [District Rule 4603] Federally Enforceable Through Title V Permit
10. Permittee shall maintain daily and annual records of VOC emissions. The annual record shall be updated at least monthly. [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

11. Permittee shall maintain daily records of the following: quantity and type of coatings and solvents used, mix ratios (by volume) of components added to each coating, volume of coatings applied, VOC content of each coating as applied, and VOC content of each solvent. [District Rule 4603] Federally Enforceable Through Title V Permit
12. Permittee shall keep the following records for solvent cleaning activities: manufacturer's product data sheet or MSDS of solvents used, VOC content of solvents in g/l or lb/gal, and the type of cleaning activity for which each solvent is used. [District Rule 4603] Federally Enforceable Through Title V Permit
13. Records shall be retained on-site for a minimum of five years and made available for District inspection upon request. [District Rule 4603] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-470-3

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

53,000 GALLON STEEL WINE STORAGE TANK WITH PRESSURE/VACUUM VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. This tank shall be equipped with and operated with a pressure-vacuum relief valve, which shall operate within 10% of the maximum allowable working pressure of the tank, operate in accordance with the manufacturer's instructions, and be permanently labeled with the operating pressure settings. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
2. The pressure-vacuum relief valve and storage tank shall remain in a gas-tight condition, except when the operating pressure of the tank exceeds the valve set pressure. A gas-tight condition shall be determined by measuring the gas leak in accordance with the procedures in EPA Method 21. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
3. The temperature of the wine stored in this tank shall be maintained at or below 75 degrees Fahrenheit. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
4. The ethanol content of wine stored in this tank shall not exceed 21.0 percent by volume. [District Rule 2201] Federally Enforceable Through Title V Permit
5. The maximum wine storage throughput in this tank shall not exceed 53,000 gallons per day. [District Rule 2201] Federally Enforceable Through Title V Permit
6. The maximum wine storage throughput in this tank shall not exceed 5,000,000 gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Daily throughput records, including records of filling and emptying operations, the dates of such operations, a unique identifier for each batch, the volume percent ethanol in the batch, and the volume of wine transferred, shall be maintained. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
8. The operator shall record, on a daily basis, total gallons of wine contained in the tank and temperature of the stored wine. [District Rules 2201 and 4694] Federally Enforceable Through Title V Permit
9. The operator shall maintain records of annual throughput of wine. [District Rule 2201] Federally Enforceable Through Title V Permit
10. All records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rules 1070, 2201 and 4694] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-474-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A CLEMCO MODEL K8389.5CBLASTING UNIT AND A 25-LB BLASTING POT.

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 4102]
2. The blasting operations shall be carried out in a manner to prevent any nuisances. [District Rule 4102]
3. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [92000 through 92540 CCR]
4. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
5. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
6. Unconfined abrasive blasting operations shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
7. Except as otherwise provided in this permit, abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used. [92500 CCR]
8. Abrasive blasting of items exceeding 8 feet in any dimension, or of a surface situated at its permanent location, or no further away from its permanent location than is necessary to allow the surface to be blasted, may be performed outside a permanent building only if one of the following is used: steel or iron shot/grit; abrasives certified by CARB for permissible dry outdoor blasting; wet abrasive blasting, hydroblasting; or vacuum blasting. [92500 CCR]
9. PM10 emissions shall not exceed 613 pounds per year. [District Rule 4102]
10. Records of the quantity of abrasive blasting material used and the dates of use shall be maintained. [District Rule 4102]
11. All records required by this permit shall be retained on-site for a period of at least five years, and shall be made available for District or EPA inspection upon request. [District Rule 4102]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-475-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

ABRASIVE BLASTING OPERATION WITH A KELCO MODEL K106 BLASTING UNIT AND AN 800-LB BLASTING POT.

PERMIT UNIT REQUIREMENTS

1. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 4102]
2. The blasting operations shall be carried out in a manner to prevent any nuisances. [District Rule 4102]
3. All abrasive blasting shall be conducted in accordance with California Code of Regulations Title 17, Subchapter 6, Sections 92000 through 92540. [92000 through 92540 CCR]
4. A used certified abrasive shall not be considered certified for reuse unless the abrasive conforms to its original cut-point fineness. [92530 CCR]
5. Abrasive blasting operations conducted within a permanent building shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 1 or equivalent to 20% opacity. [92200 CCR]
6. Unconfined abrasive blasting operations shall not discharge air contaminants into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark or darker than Ringelmann 2 or equivalent to 40% opacity. [92200 CCR]
7. Except as otherwise provided in this permit, abrasive blasting shall be conducted within a permanent building unless steel or iron shot/grit is used. [92500 CCR]
8. Abrasive blasting of items exceeding 8 feet in any dimension, or of a surface situated at its permanent location, or no further away from its permanent location than is necessary to allow the surface to be blasted, may be performed outside a permanent building only if one of the following is used: steel or iron shot/grit; abrasives certified by CARB for permissible dry outdoor blasting; wet abrasive blasting, hydroblasting; or vacuum blasting. [92500 CCR]
9. PM10 emissions shall not exceed 64,509 pounds per year. [District Rule 4102]
10. Records of the quantity of abrasive blasting material used and the dates of use shall be maintained. [District Rule 4102]
11. All records required by this permit shall be retained on-site for a period of at least five years, and shall be made available for District or EPA inspection upon request. [District Rule 4102]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-487-0

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

351,707 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3540 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
2. This permit does not authorize the violation of any conditions established for this facility in the Conditional Use Permit (CUP), Special Use Permit (SUP), Site Approval, Site Plan Review (SPR), or other approval documents issued by a local, state, or federal agency. [District Rules 2070 and 2080, and Public Resources Code 21000-21177; California Environmental Quality Act]

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-493-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

240 BHP JOHN DEERE MODEL 6068HFC48 TIER 3 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE
POWERING AN EMERGENCY FIRE PUMP.

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
4. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, 17 CCR 93115 and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
6. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702, 17 CCR 93115 and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed any of the following limits: 2.6 g-NOx/bhp-hr, 0.6 g-CO/bhp-hr, or 0.1 g-VOC/bhp-hr. [District Rule 2201, 13 CCR 2423 and 17 CCR 93115, and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
8. Emissions from this IC engine shall not exceed 0.08 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, 13 CCR 2423 and 17 CCR 93115, and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
9. This engine shall be operated only for maintenance, testing, required regulatory purposes, and during emergency situations. For testing purposes, the engine shall only be operated the number of hours necessary to comply with the testing requirements of the National Fire Protection Association (NFPA) 25 - "Standard for the Inspection, Testing, and Maintenance of Water-Based Fire Protection Systems", 1998 edition. Total hours of operation for all maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rule 4702, 17 CCR 93115, and 40 CFR Part 60 Subpart IIII] Federally Enforceable Through Title V Permit
10. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

11. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, and the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.). For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-504-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

TRANSPORTABLE EMERGENCY STANDBY 231.35 BHP (INTERMITTENT) GENERAC MODEL 6.8GLPNGDQT-150 LPG/PROPANE-FIRED IC ENGINE WITH NON-SELECTIVE CATALYTIC REDUCTION (NSCR) POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
2. This IC engine shall be equipped with a three-way catalyst and shall be fired on LPG/propane gas only. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102] Federally Enforceable Through Title V Permit
4. This unit shall not be operated within 260 meters of the nearest receptor. [District Rule 4102] Federally Enforceable Through Title V Permit
5. Emissions from this IC engine shall not exceed any of the following limits: 0.44 g-NOX/bhp-hr, 0.175 g-PM10/bhp-hr, 0.82 g-CO/bhp-hr, or 0.09 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
6. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
7. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
8. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rule 4702] Federally Enforceable Through Title V Permit
9. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
10. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
11. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-505-0

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

15,000 GALLON NOMINAL (15,193 GALLON GAUGE) INSULATED STAINLESS STEEL DISTILLED SPIRITS AND SPIRITS ADDITIVE STORAGE TANK (TANK WSA1) WITH PRESSURE/VACUUM VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. This tank shall be equipped with and operated with a pressure-vacuum relief valve, which shall operate within 10% of the maximum allowable working pressure of the tank, operate in accordance with the manufacturer's instructions, and be permanently labeled with the operating pressure settings. [District Rule 2201] Federally Enforceable Through Title V Permit
2. The pressure-vacuum relief valve and storage tank shall remain in a gas-tight condition, except when the operating pressure of the tank exceeds the valve set pressure. A gas-tight condition shall be determined by measuring the gas leak in accordance with the procedures in EPA Method 21. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The ethanol content of liquid stored in this tank shall not exceed 98.0 percent by volume. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The maximum storage throughput in this tank shall not exceed 32,258 gallons per day. [District Rule 2201] Federally Enforceable Through Title V Permit
5. The maximum storage throughput in this tank, calculated on a twelve month rolling basis, shall not exceed 1,000,000 gallons per year (equivalent to 440 lb-VOC/year). [District Rule 2201] Federally Enforceable Through Title V Permit
6. Daily throughput records, including records of filling and emptying operations, the dates of such operations, a unique identifier for each batch, the volume percent ethanol in the batch, and the volume of wine/spirits transferred, shall be maintained. [District Rules 1070 and 2201] Federally Enforceable Through Title V Permit
7. The operator shall maintain records of the calculated 12 month rolling storage throughput rate (gallons per 12 month rolling period, calculated monthly). [District Rule 2201] Federally Enforceable Through Title V Permit
8. All records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rule 1070] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-506-0

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

379.1 BHP GENERAC MODEL SC13GT304D NATURAL GAS FIRED EMERGENCY ENGINE EQUIPPED WITH A THREE WAY CATALYST POWERING AN ELECTRICAL GENERATOR.

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
4. This IC engine shall be equipped with a three-way catalyst/non-selective catalytic reduction system and air-to-fuel ratio controller and shall be fired on natural gas fuel only. [District Rule 2201 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
5. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rules 2201 and 4702 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
6. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed any of the following limits: 0.03 g-NOx/bhp-hr, 0.53 g-CO/bhp-hr, 0.0094 g-SOx/bhp-hr or 0.38 g-VOC/bhp-hr. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Emissions from this IC engine shall not exceed 0.063 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rule 2201] Federally Enforceable Through Title V Permit
9. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 100 hours per calendar year. [District Rules 2201, 4102 and 4702 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
10. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit
11. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit
12. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
14. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 2201 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
15. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 2201 and 40 CFR 60 Subpart JJJJ] Federally Enforceable Through Title V Permit
16. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-507-1

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

TRANSPORTABLE 250 BHP JOHN DEERE MODEL 6068HFC08 TIER 4 FINAL CERTIFIED DIESEL-FIRED IC ENGINE
POWERING A COMPRESSOR

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
2. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801, and 17 CCR 93116] Federally Enforceable Through Title V Permit
3. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702 and 17 CCR 93116] Federally Enforceable Through Title V Permit
4. The only approved storage and operational location for this IC engine shall be Facility N-3386 at 600 Yosemite Blvd, Modesto. [District Rule 2201] Federally Enforceable Through Title V Permit
5. This transportable IC engine shall not be attached to a foundation or operated at any location at this facility for more than 12 consecutive months. The period during which the engine is maintained at a storage location shall be excluded from the residency time determination. [District Rule 4701, 40 CFR Part 89, 13 CCR 2421, and 17 CCR 93116] Federally Enforceable Through Title V Permit
6. Emissions from this IC engine shall not exceed any of the following limits: 0.1194 g-NOx/bhp-hr, 0.0224 g-CO/bhp-hr, or 0.0224 g-VOC/bhp-hr. [District Rule 2201 and 17 CCR 93116] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed 0.00224 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102, and 17 CCR 93116] Federally Enforceable Through Title V Permit
8. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
9. During periods of operation, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
10. The owner/operator shall maintain an engine operating log to demonstrate compliance. The engine operating log shall include, on a monthly basis, the following information: total hours of operation, type of fuel used, maintenance or modifications performed, monitoring data, and any other information necessary to demonstrate compliance. [District Rule 4702] Federally Enforceable Through Title V Permit
11. The permittee shall maintain an engine operating log that shall include the following daily records of the date and location at the facility. [District Rules 2201 and 4702] Federally Enforceable Through Title V Permit
12. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93116] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: N-3386-536-0

EXPIRATION DATE: 10/31/2019

EQUIPMENT DESCRIPTION:

44,000 GALLON NOMINAL (48,856 GALLON GAUGE) STAINLESS STEEL CHAMPAGNE CARBONATION PROCESS AND STORAGE PRESSURIZED VESSEL (TANK #C463) WITH PRESSURE/VACUUM VALVE AND INSULATION

PERMIT UNIT REQUIREMENTS

1. No affected pollutants shall be emitted from this permit unit. [District Rule 2201]
2. This vessel shall be equipped with and operated with a pressure-vacuum relief valve that set to a minimum pressure of 125 psig. The pressure-vacuum relief valve shall be permanently labeled with this pressure setting. [District Rule 2201] Federally Enforceable Through Title V Permit
3. The pressure-vacuum relief valve and vessel shall remain in a gas-tight condition, except when the operating pressure of the vessel exceeds the valve set pressure. A gas-tight condition shall be determined by measuring the gas leak in accordance with the procedures in EPA Method 21. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The operator shall visually inspect vessel shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the vessel and within five feet of the vessel at least once per year for gas-tight condition. The operator shall maintain the inspection records. [District Rule 2201]
5. All records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rules 1070 and 2201] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

ATTACHMENT C

Detailed Summary List of Facility Permits

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

E & J GALLO WINERY 600 YOSEMITE BLVD MODESTO, CA 95354	FAC # N 3386	STATUS: A	TELEPHONE: 2095794217	TYPE: TitleV TOXIC ID: 70183	EXPIRE ON: AREA: INSP. DATE:	10/31/2019 5 / 304 03/20

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-1-11	10 463 MMBtu/hr	3020-02 G	1	980.00	980.00	A	10 463 MMBTU/HR KEWANEE MODEL #L2S-250-G02 NATURAL GAS-FIRED BOILER (#1) WITH A CLEAVER-BROOKS MODEL NTH105NGX-F9R BURNER WITH FLUE GAS RECIRCULATION
N-3386-2-9	10 463 MMBtu/hr	3020-02 G	1	980.00	980.00	A	10 463 MMBTU/HR KEWANEE MODEL #L2S-250-G02 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS MODEL NTH105NGX-F9R BURNER AND FLUE GAS RECIRCULATION (BOILER #2).
N-3386-3-8	10 2058 MMBtu/hr	3020-02 G	1	980.00	980.00	A	10 2058 MMBTU/HR CLEAVER-BROOKS MODEL CB200-250 NATURAL GAS-FIRED BOILER WITH A CLEAVER-BROOKS/NATCOM MODEL NT1250 LOW NOX BURNER (BOILER #3).
N-3386-5-4	176.810 gallons	3020-05 E	1	296.00	296.00	A	DIATOMACEOUS EARTH (DE) PNEUMATIC RECEIVING AND STORAGE OPERATION WITH TWO (2) 11,818 CUBIC FEET SILOS EACH SERVED BY A SLY PACTECON BAGHOUSE (MODEL # PC-3(1)-584).
N-3386-10-7	1 Nozzle	3020-11 A	1	42.00	42.00	A	GASOLINE DISPENSING OPERATION WITH ONE 1,000 GALLON TRUSCO SUPERVAULT ABOVEGROUND STORAGE TANK SERVED BY MORRISON BROTHERS PHASE I ENHANCED VAPOR RECOVERY (EVR) SYSTEM (VR-402-B). STANDING LOSS CONTROL (VR-301-F), AND 1 FUELING POINT WITH 1 GASOLINE DISPENSING NOZZLE SERVED BY BALANCE PHASE II VAPOR RECOVERY SYSTEM (G-70-132-A)
N-3386-13-4	Miscellaneous	3020-06	1	128.00	128.00	A	ABRASIVE BLASTING OPERATION WITH A 700 POUND CAPACITY BLASTING POT
N-3386-16-4	Miscellaneous	3020-06	1	128.00	128.00	A	ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT
N-3386-17-4	Miscellaneous	3020-06	1	128.00	128.00	A	ABRASIVE BLASTING OPERATION WITH A 50 POUND CAPACITY BLASTING POT
N-3386-23-7	240 bhp IC engine	3020-10 C	1	290.00	290.00	A	240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR
N-3386-26-4	192 bhp IC engine	3020-10 B	1	143.00	143.00	A	192 BHP GENERAC MODEL 64DTAH DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING A 125 KW ELECTRICAL GENERATOR
N-3386-27-3	1,120 bhp IC engine	3020-10 F	1	900.00	900.00	A	1,120 BHP DETROIT DIESEL MODEL 12V2000 DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR
N-3386-28-5	270 bhp IC engine	3020-10 C	1	290.00	290.00	A	270 BHP CUMMINS MODEL 6CTA8.3-F2 DIESEL-FIRED EMERGENCY IC ENGINE POWERING A FIREWATER PUMP
N-3386-31-2	Miscellaneous	3020-06	1	128.00	128.00	A	CONFINED AND UNCONFINED ABRASIVE BLASTING OPERATION WITH A 300 LB KELCO K-116V BLASTING POT
N-3386-33-2	5,806 gallons	3020-05 B	1	113.00	113.00	A	5,806 GALLON STEEL WINE STORAGE TANK 61 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT	FEE	TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-34-2	5,815 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,815 GALLON STEEL WINE STORAGE TANK 62 WITH PRESSURE/VACUUM VALVE
N-3386-35-2	5,813 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,813 GALLON STEEL WINE STORAGE TANK 63 WITH PRESSURE/VACUUM VALVE
N-3386-36-2	5,815 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,815 GALLON STEEL WINE STORAGE TANK 64 WITH PRESSURE/VACUUM VALVE
N-3386-37-2	5,807 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,807 GALLON STEEL WINE STORAGE TANK 65 WITH PRESSURE/VACUUM VALVE
N-3386-38-2	5,809 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,809 GALLON STEEL WINE STORAGE TANK 66 WITH PRESSURE/VACUUM VALVE
N-3386-39-2	5,812 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,812 GALLON STEEL WINE STORAGE TANK 67 WITH PRESSURE/VACUUM VALVE
N-3386-40-2	5,807 gallons	3020-05 B	1	113.00	113.00	113.00	A	5,807 GALLON STEEL WINE STORAGE TANK 68 WITH PRESSURE/VACUUM VALVE
N-3386-41-2	10,521 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,521 GALLON STEEL WINE STORAGE TANK 102 WITH PRESSURE/VACUUM VALVE
N-3386-42-2	10,506 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,506 GALLON STEEL WINE STORAGE TANK 103 WITH PRESSURE/VACUUM VALVE
N-3386-43-2	10,499 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,499 GALLON STEEL WINE STORAGE TANK 106 WITH PRESSURE/VACUUM VALVE
N-3386-44-2	10,540 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,540 GALLON STEEL WINE STORAGE TANK 107 WITH PRESSURE/VACUUM VALVE
N-3386-45-2	10,522 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,522 GALLON STEEL WINE STORAGE TANK 108 WITH PRESSURE/VACUUM VALVE
N-3386-46-2	10,507 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,507 GALLON STEEL WINE STORAGE TANK 109 WITH PRESSURE/VACUUM VALVE
N-3386-47-2	10,519 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,519 GALLON STEEL WINE STORAGE TANK 110 WITH PRESSURE/VACUUM VALVE
N-3386-48-2	10,563 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,563 GALLON STEEL WINE STORAGE TANK 111 WITH PRESSURE/VACUUM VALVE
N-3386-49-2	10,568 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,568 GALLON STEEL WINE STORAGE TANK 112 WITH PRESSURE/VACUUM VALVE
N-3386-50-2	10,549 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,549 GALLON STEEL WINE STORAGE TANK 113 WITH PRESSURE/VACUUM VALVE
N-3386-51-2	10,554 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,554 GALLON STEEL WINE STORAGE TANK 114 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT FEE	TOTAL FEE	STATUS PERMIT	EQUIPMENT DESCRIPTION
N-3386-52-2	10,558 gallons	3020-05 B	1	113.00	113.00	A	10,558 GALLON STEEL WINE STORAGE TANK 115 WITH PRESSURE/VACUUM VALVE
N-3386-53-2	10,471 gallons	3020-05 B	1	113.00	113.00	A	10,471 GALLON STEEL WINE STORAGE TANK 116 WITH PRESSURE/VACUUM VALVE
N-3386-54-2	10,486 gallons	3020-05 B	1	113.00	113.00	A	10,486 GALLON STEEL WINE STORAGE TANK 117 WITH PRESSURE/VACUUM VALVE
N-3386-55-2	10,572 gallons	3020-05 B	1	113.00	113.00	A	10,572 GALLON STEEL WINE STORAGE TANK 118 WITH PRESSURE/VACUUM VALVE
N-3386-56-2	10,557 gallons	3020-05 B	1	113.00	113.00	A	10,557 GALLON STEEL WINE STORAGE TANK 119 WITH PRESSURE/VACUUM VALVE
N-3386-57-2	10,542 gallons	3020-05 B	1	113.00	113.00	A	10,542 GALLON STEEL WINE STORAGE TANK 120 WITH PRESSURE/VACUUM VALVE
N-3386-58-2	9,858 gallons	3020-05 B	1	113.00	113.00	A	9,858 GALLON STEEL WINE STORAGE TANK 121 WITH PRESSURE/VACUUM VALVE
N-3386-59-2	9,858 gallons	3020-05 B	1	113.00	113.00	A	9,858 GALLON STEEL WINE STORAGE TANK 122 WITH PRESSURE/VACUUM VALVE
N-3386-60-2	9,855 gallons	3020-05 B	1	113.00	113.00	A	9,855 GALLON STEEL WINE STORAGE TANK 123 WITH PRESSURE/VACUUM VALVE
N-3386-61-2	9,854 gallons	3020-05 B	1	113.00	113.00	A	9,854 GALLON STEEL WINE STORAGE TANK 124 WITH PRESSURE/VACUUM VALVE
N-3386-62-2	9,846 gallons	3020-05 B	1	113.00	113.00	A	9,846 GALLON STEEL WINE STORAGE TANK 125 WITH PRESSURE/VACUUM VALVE
N-3386-63-2	9,854 gallons	3020-05 B	1	113.00	113.00	A	9,854 GALLON STEEL WINE STORAGE TANK 126 WITH PRESSURE/VACUUM VALVE
N-3386-64-2	9,855 gallons	3020-05 B	1	113.00	113.00	A	9,855 GALLON STEEL WINE STORAGE TANK 127 WITH PRESSURE/VACUUM VALVE
N-3386-65-2	9,861 gallons	3020-05 B	1	113.00	113.00	A	9,861 GALLON STEEL WINE STORAGE TANK 128 WITH PRESSURE/VACUUM VALVE
N-3386-66-2	9,860 gallons	3020-05 B	1	113.00	113.00	A	9,860 GALLON STEEL WINE STORAGE TANK 129 WITH PRESSURE/VACUUM VALVE
N-3386-67-2	9,860 gallons	3020-05 B	1	113.00	113.00	A	9,860 GALLON STEEL WINE STORAGE TANK 130 WITH PRESSURE/VACUUM VALVE
N-3386-68-2	9,860 gallons	3020-05 B	1	113.00	113.00	A	9,860 GALLON STEEL WINE STORAGE TANK 131 WITH PRESSURE/VACUUM VALVE
N-3386-69-2	9,846 gallons	3020-05 B	1	113.00	113.00	A	9,846 GALLON STEEL WINE STORAGE TANK 132 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT	FEE	TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-70-2	9,858 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,858 GALLON STEEL WINE STORAGE TANK 133 WITH PRESSURE/VACUUM VALVE
N-3386-71-2	9,850 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,850 GALLON STEEL WINE STORAGE TANK 134 WITH PRESSURE/VACUUM VALVE
N-3386-72-2	9,853 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,853 GALLON STEEL WINE STORAGE TANK 135 WITH PRESSURE/VACUUM VALVE
N-3386-73-2	9,850 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,850 GALLON STEEL WINE STORAGE TANK 136 WITH PRESSURE/VACUUM VALVE
N-3386-74-2	9,859 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,859 GALLON STEEL WINE STORAGE TANK 137 WITH PRESSURE/VACUUM VALVE
N-3386-75-2	9,857 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,857 GALLON STEEL WINE STORAGE TANK 138 WITH PRESSURE/VACUUM VALVE
N-3386-76-2	9,858 gallons	3020-05 B	1	113.00	113.00	113.00	A	9,858 GALLON STEEL WINE STORAGE TANK 139 WITH PRESSURE/VACUUM VALVE
N-3386-77-2	10,206 gallons	3020-05 B	1	113.00	113.00	113.00	A	10,206 GALLON STEEL WINE STORAGE TANK 198 WITH PRESSURE/VACUUM VALVE
N-3386-78-2	19,395 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,395 GALLON STEEL WINE STORAGE TANK 201 WITH PRESSURE/VACUUM VALVE
N-3386-79-2	19,386 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,386 GALLON STEEL WINE STORAGE TANK 202 WITH PRESSURE/VACUUM VALVE
N-3386-80-2	19,399 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,399 GALLON STEEL WINE STORAGE TANK 203 WITH PRESSURE/VACUUM VALVE
N-3386-81-2	19,384 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,384 GALLON STEEL WINE STORAGE TANK 204 WITH PRESSURE/VACUUM VALVE
N-3386-82-2	19,367 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,367 GALLON STEEL WINE STORAGE TANK 205 WITH PRESSURE/VACUUM VALVE
N-3386-83-2	19,412 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,412 GALLON STEEL WINE STORAGE TANK 206 WITH PRESSURE/VACUUM VALVE
N-3386-84-2	19,423 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,423 GALLON STEEL WINE STORAGE TANK 207 WITH PRESSURE/VACUUM VALVE
N-3386-85-2	19,444 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,444 GALLON STEEL WINE STORAGE TANK 208 WITH PRESSURE/VACUUM VALVE
N-3386-86-2	19,392 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,392 GALLON STEEL WINE STORAGE TANK 209 WITH PRESSURE/VACUUM VALVE
N-3386-87-2	19,376 gallons	3020-05 B	1	113.00	113.00	113.00	A	19,376 GALLON STEEL WINE STORAGE TANK 210 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	TOTAL FEE	STATUS	PERMIT FEE	EQUIPMENT DESCRIPTION
N-3386-88-2	19,427 gallons	3020-05 B	1	113.00	113.00	A		19,427 GALLON STEEL WINE STORAGE TANK 211 WITH PRESSURE/VACUUM VALVE
N-3386-89-2	19,358 gallons	3020-05 B	1	113.00	113.00	A		19,358 GALLON STEEL WINE STORAGE TANK 212 WITH PRESSURE/VACUUM VALVE
N-3386-90-2	19,311 gallons	3020-05 B	1	113.00	113.00	A		19,311 GALLON STEEL WINE STORAGE TANK 213 WITH PRESSURE/VACUUM VALVE
N-3386-91-2	19,435 gallons	3020-05 B	1	113.00	113.00	A		19,435 GALLON STEEL WINE STORAGE TANK 214 WITH PRESSURE/VACUUM VALVE
N-3386-92-2	19,354 gallons	3020-05 B	1	113.00	113.00	A		19,354 GALLON STEEL WINE STORAGE TANK 215 WITH PRESSURE/VACUUM VALVE
N-3386-93-2	19,359 gallons	3020-05 B	1	113.00	113.00	A		19,359 GALLON STEEL ENCLOSED TOP WINE FERMENTATION AND STORAGE TANK 216 WITH PRESSURE/VACUUM VALVE
N-3386-94-2	19,366 gallons	3020-05 B	1	113.00	113.00	A		19,366 GALLON STEEL WINE STORAGE TANK 217 WITH PRESSURE/VACUUM VALVE
N-3386-95-2	19,389 gallons	3020-05 B	1	113.00	113.00	A		19,389 GALLON STEEL WINE STORAGE TANK 218 WITH PRESSURE/VACUUM VALVE
N-3386-96-2	19,609 gallons	3020-05 B	1	113.00	113.00	A		19,609 GALLON STEEL WINE STORAGE TANK 219 WITH PRESSURE/VACUUM VALVE
N-3386-97-2	19,491 gallons	3020-05 B	1	113.00	113.00	A		19,491 GALLON STEEL WINE STORAGE TANK 220 WITH PRESSURE/VACUUM VALVE
N-3386-98-2	52,295 gallons	3020-05 D	1	223.00	223.00	A		52,295 GALLON STEEL WINE STORAGE TANK 501 WITH PRESSURE/VACUUM VALVE
N-3386-99-2	52,266 gallons	3020-05 D	1	223.00	223.00	A		52,266 GALLON STEEL WINE STORAGE TANK 502 WITH PRESSURE/VACUUM VALVE
N-3386-100-2	52,302 gallons	3020-05 D	1	223.00	223.00	A		52,302 GALLON STEEL WINE STORAGE TANK 503 WITH PRESSURE/VACUUM VALVE
N-3386-101-2	52,278 gallons	3020-05 D	1	223.00	223.00	A		52,278 GALLON STEEL WINE STORAGE TANK 504 WITH PRESSURE/VACUUM VALVE
N-3386-102-2	52,264 gallons	3020-05 D	1	223.00	223.00	A		52,264 GALLON STEEL WINE STORAGE TANK 505 WITH PRESSURE/VACUUM VALVE
N-3386-103-2	52,311 gallons	3020-05 D	1	223.00	223.00	A		52,311 GALLON STEEL WINE STORAGE TANK 506 WITH PRESSURE/VACUUM VALVE
N-3386-104-2	52,289 gallons	3020-05 D	1	223.00	223.00	A		52,289 GALLON STEEL WINE STORAGE TANK 507 WITH PRESSURE/VACUUM VALVE
N-3386-105-2	52,279 gallons	3020-05 D	1	223.00	223.00	A		52,279 GALLON STEEL WINE STORAGE TANK 508 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT FEE	TOTAL FEE	STATUS PERMIT	EQUIPMENT DESCRIPTION
N-3386-106-2	52,359 gallons	3020-05 D	1	223.00	223.00	A	52,359 GALLON STEEL WINE STORAGE TANK 509 WITH PRESSURE/VACUUM VALVE
N-3386-107-2	52,250 gallons	3020-05 D	1	223.00	223.00	A	52,250 GALLON STEEL WINE STORAGE TANK 510 WITH PRESSURE/VACUUM VALVE
N-3386-108-2	52,186 gallons	3020-05 D	1	223.00	223.00	A	52,186 GALLON STEEL WINE STORAGE TANK 511 WITH PRESSURE/VACUUM VALVE
N-3386-109-2	52,228 gallons	3020-05 D	1	223.00	223.00	A	52,228 GALLON STEEL WINE STORAGE TANK 512 WITH PRESSURE/VACUUM VALVE
N-3386-110-2	52,252 gallons	3020-05 D	1	223.00	223.00	A	52,252 GALLON STEEL WINE STORAGE TANK 513 WITH PRESSURE/VACUUM VALVE
N-3386-111-2	52,260 gallons	3020-05 D	1	223.00	223.00	A	52,260 GALLON STEEL WINE STORAGE TANK 514 WITH PRESSURE/VACUUM VALVE
N-3386-112-2	52,237 gallons	3020-05 D	1	223.00	223.00	A	52,237 GALLON STEEL WINE STORAGE TANK 515 WITH PRESSURE/VACUUM VALVE
N-3386-113-2	52,227 gallons	3020-05 D	1	223.00	223.00	A	52,227 GALLON STEEL WINE STORAGE TANK 516 WITH PRESSURE/VACUUM VALVE
N-3386-114-2	52,283 gallons	3020-05 D	1	223.00	223.00	A	52,283 GALLON STEEL WINE STORAGE TANK 517 WITH PRESSURE/VACUUM VALVE
N-3386-115-2	52,257 gallons	3020-05 D	1	223.00	223.00	A	52,257 GALLON STEEL WINE STORAGE TANK 518 WITH PRESSURE/VACUUM VALVE
N-3386-116-2	52,123 gallons	3020-05 D	1	223.00	223.00	A	52,123 GALLON STEEL WINE STORAGE TANK 519 WITH PRESSURE/VACUUM VALVE
N-3386-117-2	53,030 gallons	3020-05 D	1	223.00	223.00	A	53,030 GALLON STEEL WINE STORAGE TANK 520 WITH PRESSURE/VACUUM VALVE
N-3386-118-2	54,450 gallons	3020-05 D	1	223.00	223.00	A	54,450 GALLON STEEL WINE STORAGE TANK 528 WITH PRESSURE/VACUUM VALVE
N-3386-119-2	54,302 gallons	3020-05 D	1	223.00	223.00	A	54,302 GALLON STEEL WINE STORAGE TANK 529 WITH PRESSURE/VACUUM VALVE
N-3386-120-2	54,316 gallons	3020-05 D	1	223.00	223.00	A	54,316 GALLON STEEL WINE STORAGE TANK 530 WITH PRESSURE/VACUUM VALVE
N-3386-121-2	54,280 gallons	3020-05 D	1	223.00	223.00	A	54,280 GALLON STEEL WINE STORAGE TANK 531 WITH PRESSURE/VACUUM VALVE
N-3386-122-2	54,277 gallons	3020-05 D	1	223.00	223.00	A	54,277 GALLON STEEL WINE STORAGE TANK 532 WITH PRESSURE/VACUUM VALVE
N-3386-123-2	54,290 gallons	3020-05 D	1	223.00	223.00	A	54,290 GALLON STEEL WINE STORAGE TANK 533 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report
For Facility=3386 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT FEE	TOTAL FEE	STATUS PERMIT	EQUIPMENT DESCRIPTION
N-3386-124-2	54,365 gallons	3020-05 D	1	223.00	223.00	A	54,365 GALLON STEEL WINE STORAGE TANK 534 WITH PRESSURE/VACUUM VALVE
N-3386-125-2	54,236 gallons	3020-05 D	1	223.00	223.00	A	54,236 GALLON STEEL WINE STORAGE TANK 535 WITH PRESSURE/VACUUM VALVE
N-3386-126-2	54,223 gallons	3020-05 D	1	223.00	223.00	A	54,223 GALLON STEEL WINE STORAGE TANK 536 WITH PRESSURE/VACUUM VALVE
N-3386-127-2	54,287 gallons	3020-05 D	1	223.00	223.00	A	54,287 GALLON STEEL WINE STORAGE TANK 537 WITH PRESSURE/VACUUM VALVE
N-3386-128-2	54,228 gallons	3020-05 D	1	223.00	223.00	A	54,228 GALLON STEEL WINE STORAGE TANK 538 WITH PRESSURE/VACUUM VALVE
N-3386-129-2	54,435 gallons	3020-05 D	1	223.00	223.00	A	54,435 GALLON STEEL WINE STORAGE TANK 539 WITH PRESSURE/VACUUM VALVE
N-3386-130-2	54,267 gallons	3020-05 D	1	223.00	223.00	A	54,267 GALLON STEEL WINE STORAGE TANK 540 WITH PRESSURE/VACUUM VALVE
N-3386-131-2	54,283 gallons	3020-05 D	1	223.00	223.00	A	54,283 GALLON STEEL WINE STORAGE TANK 541 WITH PRESSURE/VACUUM VALVE
N-3386-132-2	54,375 gallons	3020-05 D	1	223.00	223.00	A	54,375 GALLON STEEL WINE STORAGE TANK 542 WITH PRESSURE/VACUUM VALVE
N-3386-133-2	54,274 gallons	3020-05 D	1	223.00	223.00	A	54,274 GALLON STEEL WINE STORAGE TANK 543 WITH PRESSURE/VACUUM VALVE
N-3386-134-2	54,255 gallons	3020-05 D	1	223.00	223.00	A	54,255 GALLON STEEL WINE STORAGE TANK 544 WITH PRESSURE/VACUUM VALVE
N-3386-135-2	54,251 gallons	3020-05 D	1	223.00	223.00	A	54,251 GALLON STEEL WINE STORAGE TANK 545 WITH PRESSURE/VACUUM VALVE
N-3386-136-2	54,320 gallons	3020-05 D	1	223.00	223.00	A	54,320 GALLON STEEL WINE STORAGE TANK 547 WITH PRESSURE/VACUUM VALVE
N-3386-137-2	54,355 gallons	3020-05 D	1	223.00	223.00	A	54,355 GALLON STEEL WINE STORAGE TANK 548 WITH PRESSURE/VACUUM VALVE
N-3386-138-2	54,359 gallons	3020-05 D	1	223.00	223.00	A	54,359 GALLON STEEL WINE STORAGE TANK 549 WITH PRESSURE/VACUUM VALVE
N-3386-139-2	55,255 gallons	3020-05 D	1	223.00	223.00	A	55,255 GALLON STEEL WINE STORAGE TANK 551 WITH PRESSURE/VACUUM VALVE
N-3386-140-2	53,906 gallons	3020-05 D	1	223.00	223.00	A	53,906 GALLON STEEL WINE STORAGE TANK 552 WITH PRESSURE/VACUUM VALVE
N-3386-141-2	54,416 gallons	3020-05 D	1	223.00	223.00	A	54,416 GALLON STEEL WINE STORAGE TANK 553 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT	FEE TOTAL	STATUS	PERMIT FEE	EQUIPMENT DESCRIPTION
N-3386-142-2	54,321 gallons	3020-05 D	1	223.00	223.00	A		54,321 GALLON STEEL WINE STORAGE TANK 554 WITH PRESSURE/VACUUM VALVE
N-3386-143-2	54,440 gallons	3020-05 D	1	223.00	223.00	A		54,440 GALLON STEEL WINE STORAGE TANK 555 WITH PRESSURE/VACUUM VALVE
N-3386-144-2	54,434 gallons	3020-05 D	1	223.00	223.00	A		54,434 GALLON STEEL WINE STORAGE TANK 556 WITH PRESSURE/VACUUM VALVE
N-3386-145-2	57,581 gallons	3020-05 D	1	223.00	223.00	A		57,581 GALLON STEEL WINE STORAGE TANK 557 WITH PRESSURE/VACUUM VALVE
N-3386-146-2	54,533 gallons	3020-05 D	1	223.00	223.00	A		54,533 GALLON STEEL WINE STORAGE TANK 558 WITH PRESSURE/VACUUM VALVE
N-3386-147-2	54,494 gallons	3020-05 D	1	223.00	223.00	A		54,494 GALLON STEEL WINE STORAGE TANK 559 WITH PRESSURE/VACUUM VALVE
N-3386-148-2	54,338 gallons	3020-05 D	1	223.00	223.00	A		54,338 GALLON STEEL WINE STORAGE TANK 560 WITH PRESSURE/VACUUM VALVE
N-3386-149-2	54,333 gallons	3020-05 D	1	223.00	223.00	A		54,333 GALLON STEEL WINE STORAGE TANK 561 WITH PRESSURE/VACUUM VALVE
N-3386-150-2	54,514 gallons	3020-05 D	1	223.00	223.00	A		54,514 GALLON STEEL WINE STORAGE TANK 562 WITH PRESSURE/VACUUM VALVE
N-3386-151-2	54,418 gallons	3020-05 D	1	223.00	223.00	A		54,418 GALLON STEEL WINE STORAGE TANK 563 WITH PRESSURE/VACUUM VALVE
N-3386-152-2	54,179 gallons	3020-05 D	1	223.00	223.00	A		54,179 GALLON STEEL WINE STORAGE TANK 564 WITH PRESSURE/VACUUM VALVE
N-3386-153-2	54,258 gallons	3020-05 D	1	223.00	223.00	A		54,258 GALLON STEEL WINE STORAGE TANK 565 WITH PRESSURE/VACUUM VALVE
N-3386-154-2	47,987 gallons	3020-05 C	1	165.00	165.00	A		47,987 GALLON STEEL WINE STORAGE TANK 566 WITH PRESSURE/VACUUM VALVE
N-3386-155-2	57,606 gallons	3020-05 D	1	223.00	223.00	A		57,606 GALLON STEEL WINE STORAGE TANK 567 WITH PRESSURE/VACUUM VALVE
N-3386-156-2	58,694 gallons	3020-05 D	1	223.00	223.00	A		58,694 GALLON STEEL WINE STORAGE TANK 568 WITH PRESSURE/VACUUM VALVE
N-3386-157-2	54,470 gallons	3020-05 D	1	223.00	223.00	A		54,470 GALLON STEEL WINE STORAGE TANK 569 WITH PRESSURE/VACUUM VALVE
N-3386-158-2	54,358 gallons	3020-05 D	1	223.00	223.00	A		54,358 GALLON STEEL WINE STORAGE TANK 590 WITH PRESSURE/VACUUM VALVE
N-3386-159-2	54,501 gallons	3020-05 D	1	223.00	223.00	A		54,501 GALLON STEEL WINE STORAGE TANK 591 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT FEE	TOTAL FEE	STATUS PERMIT	EQUIPMENT DESCRIPTION
N-3386-160-2	54,015 gallons	3020-05 D	1	223.00	223.00	A	54,015 GALLON STEEL WINE STORAGE TANK 592 WITH PRESSURE/VACUUM VALVE
N-3386-161-2	54,384 gallons	3020-05 D	1	223.00	223.00	A	54,384 GALLON STEEL WINE STORAGE TANK 593 WITH PRESSURE/VACUUM VALVE
N-3386-162-2	54,296 gallons	3020-05 D	1	223.00	223.00	A	54,296 GALLON STEEL WINE STORAGE TANK 594 WITH PRESSURE/VACUUM VALVE
N-3386-163-2	54,201 gallons	3020-05 D	1	223.00	223.00	A	54,201 GALLON STEEL WINE STORAGE TANK 595 WITH PRESSURE/VACUUM VALVE
N-3386-164-2	54,303 gallons	3020-05 D	1	223.00	223.00	A	54,303 GALLON STEEL WINE STORAGE TANK 596 WITH PRESSURE/VACUUM VALVE
N-3386-165-2	54,440 gallons	3020-05 D	1	223.00	223.00	A	54,440 GALLON STEEL WINE STORAGE TANK 597 WITH PRESSURE/VACUUM VALVE
N-3386-166-2	54,435 gallons	3020-05 D	1	223.00	223.00	A	54,435 GALLON STEEL WINE STORAGE TANK 598 WITH PRESSURE/VACUUM VALVE
N-3386-167-2	54,414 gallons	3020-05 D	1	223.00	223.00	A	54,414 GALLON STEEL WINE STORAGE TANK 599 WITH PRESSURE/VACUUM VALVE
N-3386-168-2	106,714 gallons	3020-05 E	1	296.00	296.00	A	106,714 GALLON STEEL WINE STORAGE TANK 1007 WITH PRESSURE/VACUUM VALVE
N-3386-169-2	106,623 gallons	3020-05 E	1	296.00	296.00	A	106,623 GALLON STEEL WINE STORAGE TANK 1008 WITH PRESSURE/VACUUM VALVE
N-3386-170-2	106,777 gallons	3020-05 E	1	296.00	296.00	A	106,777 GALLON STEEL WINE STORAGE TANK 1009 WITH PRESSURE/VACUUM VALVE
N-3386-171-2	106,698 gallons	3020-05 E	1	296.00	296.00	A	106,698 GALLON STEEL WINE STORAGE TANK 1010 WITH PRESSURE/VACUUM VALVE
N-3386-172-2	106,706 gallons	3020-05 E	1	296.00	296.00	A	106,706 GALLON STEEL WINE STORAGE TANK 1011 WITH PRESSURE/VACUUM VALVE
N-3386-173-2	106,761 gallons	3020-05 E	1	296.00	296.00	A	106,761 GALLON STEEL WINE STORAGE TANK 1012 WITH PRESSURE/VACUUM VALVE
N-3386-174-2	106,697 gallons	3020-05 E	1	296.00	296.00	A	106,697 GALLON STEEL WINE STORAGE TANK 1013 WITH PRESSURE/VACUUM VALVE
N-3386-175-2	106,667 gallons	3020-05 E	1	296.00	296.00	A	106,667 GALLON STEEL WINE STORAGE TANK 1014 WITH PRESSURE/VACUUM VALVE
N-3386-176-2	104,638 gallons	3020-05 E	1	296.00	296.00	A	104,638 GALLON STEEL WINE STORAGE TANK 1015 WITH PRESSURE/VACUUM VALVE
N-3386-177-2	104,535 gallons	3020-05 E	1	296.00	296.00	A	104,535 GALLON STEEL WINE STORAGE TANK 1016 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-178-2	105,276 gallons	3020-05 E	1	296.00	296.00	A	105,276 GALLON STEEL WINE STORAGE TANK 1017 WITH PRESSURE/VACUUM VALVE
N-3386-179-2	105,111 gallons	3020-05 E	1	296.00	296.00	A	105,111 GALLON STEEL WINE STORAGE TANK 1018 WITH PRESSURE/VACUUM VALVE
N-3386-180-2	104,613 gallons	3020-05 E	1	296.00	296.00	A	104,613 GALLON STEEL WINE STORAGE TANK 1019 WITH PRESSURE/VACUUM VALVE
N-3386-181-2	104,513 gallons	3020-05 E	1	296.00	296.00	A	104,513 GALLON STEEL WINE STORAGE TANK 1020 WITH PRESSURE/VACUUM VALVE
N-3386-182-2	104,531 gallons	3020-05 E	1	296.00	296.00	A	104,531 GALLON STEEL WINE STORAGE TANK 1021 WITH PRESSURE/VACUUM VALVE
N-3386-183-2	101,505 gallons	3020-05 E	1	296.00	296.00	A	101,505 GALLON STEEL WINE STORAGE TANK 1022 WITH PRESSURE/VACUUM VALVE
N-3386-184-2	101,952 gallons	3020-05 E	1	296.00	296.00	A	101,952 GALLON STEEL WINE STORAGE TANK 1023 WITH PRESSURE/VACUUM VALVE
N-3386-185-2	101,557 gallons	3020-05 E	1	296.00	296.00	A	101,557 GALLON STEEL WINE STORAGE TANK 1024 WITH PRESSURE/VACUUM VALVE
N-3386-186-2	100,227 gallons	3020-05 E	1	296.00	296.00	A	100,227 GALLON STEEL WINE STORAGE TANK 1025 WITH PRESSURE/VACUUM VALVE
N-3386-187-2	101,953 gallons	3020-05 E	1	296.00	296.00	A	101,953 GALLON STEEL WINE STORAGE TANK 1026 WITH PRESSURE/VACUUM VALVE
N-3386-188-2	100,811 gallons	3020-05 E	1	296.00	296.00	A	100,811 GALLON STEEL WINE STORAGE TANK 1027 WITH PRESSURE/VACUUM VALVE
N-3386-189-2	103,029 gallons	3020-05 E	1	296.00	296.00	A	103,029 GALLON STEEL WINE STORAGE TANK 1031 WITH PRESSURE/VACUUM VALVE
N-3386-190-2	102,945 gallons	3020-05 E	1	296.00	296.00	A	102,945 GALLON STEEL WINE STORAGE TANK 1032 WITH PRESSURE/VACUUM VALVE
N-3386-191-2	103,027 gallons	3020-05 E	1	296.00	296.00	A	103,027 GALLON STEEL WINE STORAGE TANK 1033 WITH PRESSURE/VACUUM VALVE
N-3386-192-2	103,236 gallons	3020-05 E	1	296.00	296.00	A	103,236 GALLON STEEL WINE STORAGE TANK 1034 WITH PRESSURE/VACUUM VALVE
N-3386-193-2	103,080 gallons	3020-05 E	1	296.00	296.00	A	103,080 GALLON STEEL WINE STORAGE TANK 1035 WITH PRESSURE/VACUUM VALVE
N-3386-194-2	103,110 gallons	3020-05 E	1	296.00	296.00	A	103,110 GALLON STEEL WINE STORAGE TANK 1036 WITH PRESSURE/VACUUM VALVE
N-3386-195-2	103,078 gallons	3020-05 E	1	296.00	296.00	A	103,078 GALLON STEEL WINE STORAGE TANK 1037 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

SJVUAPCD
NORTHERN

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-196-2	103,129 gallons	3020-05 E	1	296.00	296.00	A	103,129 GALLON STEEL WINE STORAGE TANK 1038 WITH PRESSURE/VACUUM VALVE
N-3386-197-2	102,993 gallons	3020-05 E	1	296.00	296.00	A	102,993 GALLON STEEL WINE STORAGE TANK 1039 WITH PRESSURE/VACUUM VALVE
N-3386-198-2	103,073 gallons	3020-05 E	1	296.00	296.00	A	103,073 GALLON STEEL WINE STORAGE TANK 1040 WITH PRESSURE/VACUUM VALVE
N-3386-199-2	103,078 gallons	3020-05 E	1	296.00	296.00	A	103,078 GALLON STEEL WINE STORAGE TANK 1041 WITH PRESSURE/VACUUM VALVE
N-3386-200-2	103,100 gallons	3020-05 E	1	296.00	296.00	A	103,100 GALLON STEEL WINE STORAGE TANK 1042 WITH PRESSURE/VACUUM VALVE
N-3386-201-2	103,236 gallon storage	3020-05 E	1	296.00	296.00	A	103,236 GALLON STEEL WINE STORAGE TANK 1043 WITH PRESSURE/VACUUM VALVE
N-3386-202-2	103,020 gallon storage	3020-05 E	1	296.00	296.00	A	103,020 GALLON STEEL WINE STORAGE TANK 1044 WITH PRESSURE/VACUUM VALVE
N-3386-203-2	103,078 gallon storage	3020-05 E	1	296.00	296.00	A	103,078 GALLON STEEL WINE STORAGE TANK 1045 WITH PRESSURE/VACUUM VALVE
N-3386-204-2	102,972 gallon storage	3020-05 E	1	296.00	296.00	A	102,972 GALLON STEEL WINE STORAGE TANK 1046 WITH PRESSURE/VACUUM VALVE
N-3386-205-2	103,059 gallon storage	3020-05 E	1	296.00	296.00	A	103,059 GALLON STEEL WINE STORAGE TANK 1047 WITH PRESSURE/VACUUM VALVE
N-3386-206-2	103,019 gallon storage	3020-05 E	1	296.00	296.00	A	103,019 GALLON STEEL WINE STORAGE TANK 1048 WITH PRESSURE/VACUUM VALVE
N-3386-207-2	103,005 gallon storage	3020-05 E	1	296.00	296.00	A	103,005 GALLON STEEL WINE STORAGE TANK 1049 WITH PRESSURE/VACUUM VALVE
N-3386-208-2	103,004 gallon storage	3020-05 E	1	296.00	296.00	A	103,004 GALLON STEEL WINE STORAGE TANK 1050 WITH PRESSURE/VACUUM VALVE
N-3386-209-2	102,753 gallon storage	3020-05 E	1	296.00	296.00	A	102,753 GALLON STEEL WINE STORAGE TANK 1051 WITH PRESSURE/VACUUM VALVE
N-3386-210-2	102,558 gallon storage	3020-05 E	1	296.00	296.00	A	102,558 GALLON STEEL WINE STORAGE TANK 1052 WITH PRESSURE/VACUUM VALVE
N-3386-211-2	102,722 gallon storage	3020-05 E	1	296.00	296.00	A	102,722 GALLON STEEL WINE STORAGE TANK 1053 WITH PRESSURE/VACUUM VALVE
N-3386-212-2	102,663 gallon storage	3020-05 E	1	296.00	296.00	A	102,663 GALLON STEEL WINE STORAGE TANK 1054 WITH PRESSURE/VACUUM VALVE
N-3386-213-2	102,748 gallon storage	3020-05 E	1	296.00	296.00	A	102,748 GALLON STEEL WINE STORAGE TANK 1055 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-214-2	102,704 gallon storage	3020-05 E	1	296.00	296.00	A	102,704 GALLON STEEL WINE STORAGE TANK 1056 WITH PRESSURE/VACUUM VALVE
N-3386-215-2	102,827 gallon storage	3020-05 E	1	296.00	296.00	A	102,827 GALLON STEEL WINE STORAGE TANK 1075 WITH PRESSURE/VACUUM VALVE
N-3386-216-2	103,109 gallon storage	3020-05 E	1	296.00	296.00	A	103,109 GALLON STEEL WINE STORAGE TANK 1076 WITH PRESSURE/VACUUM VALVE
N-3386-217-2	102,937 gallon storage	3020-05 E	1	296.00	296.00	A	102,937 GALLON STEEL WINE STORAGE TANK 1077 WITH PRESSURE/VACUUM VALVE
N-3386-218-2	102,929 gallon storage	3020-05 E	1	296.00	296.00	A	102,929 GALLON STEEL WINE STORAGE TANK 1078 WITH PRESSURE/VACUUM VALVE
N-3386-219-2	103,086 gallon storage	3020-05 E	1	296.00	296.00	A	103,086 GALLON STEEL WINE STORAGE TANK 1081 WITH PRESSURE/VACUUM VALVE
N-3386-220-2	102,871 gallon storage	3020-05 E	1	296.00	296.00	A	102,871 GALLON STEEL WINE STORAGE TANK 1082 WITH PRESSURE/VACUUM VALVE
N-3386-221-2	102,981 gallon storage	3020-05 E	1	296.00	296.00	A	102,981 GALLON STEEL WINE STORAGE TANK 1083 WITH PRESSURE/VACUUM VALVE
N-3386-222-2	102,831 gallon storage	3020-05 E	1	296.00	296.00	A	102,831 GALLON STEEL WINE STORAGE TANK 1084 WITH PRESSURE/VACUUM VALVE
N-3386-223-2	102,549 gallon storage	3020-05 E	1	296.00	296.00	A	102,549 GALLON STEEL WINE STORAGE TANK 1085 WITH PRESSURE/VACUUM VALVE
N-3386-224-2	103,252 gallon storage	3020-05 E	1	296.00	296.00	A	103,252 GALLON STEEL WINE STORAGE TANK 1086 WITH PRESSURE/VACUUM VALVE
N-3386-225-2	102,708 gallon storage	3020-05 E	1	296.00	296.00	A	102,708 GALLON STEEL WINE STORAGE TANK 1087 WITH PRESSURE/VACUUM VALVE
N-3386-226-2	102,859 gallon storage	3020-05 E	1	296.00	296.00	A	102,859 GALLON STEEL WINE STORAGE TANK 1088 WITH PRESSURE/VACUUM VALVE
N-3386-227-2	102,725 gallon storage	3020-05 E	1	296.00	296.00	A	102,725 GALLON STEEL WINE STORAGE TANK 1089 WITH PRESSURE/VACUUM VALVE
N-3386-228-2	102,856 gallon storage	3020-05 E	1	296.00	296.00	A	102,856 GALLON STEEL WINE STORAGE TANK 1090 WITH PRESSURE/VACUUM VALVE
N-3386-229-2	103,001 gallon storage	3020-05 E	1	296.00	296.00	A	103,001 GALLON STEEL WINE STORAGE TANK 1091 WITH PRESSURE/VACUUM VALVE
N-3386-230-2	101,988 gallon storage	3020-05 E	1	296.00	296.00	A	101,988 GALLON STEEL WINE STORAGE TANK 1092 WITH PRESSURE/VACUUM VALVE
N-3386-231-2	102,904 gallon storage	3020-05 E	1	296.00	296.00	A	102,904 GALLON STEEL WINE STORAGE TANK 1093 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-232-2	209,524 gallon storage	3020-05 E	1	296.00	296.00	A	209,524 GALLON STEEL WINE STORAGE TANK 2006 WITH PRESSURE/VACUUM VALVE
N-3386-233-2	208,075 gallon storage	3020-05 E	1	296.00	296.00	A	208,075 GALLON STEEL WINE STORAGE TANK 2007 WITH PRESSURE/VACUUM VALVE
N-3386-234-2	209,055 gallon storage	3020-05 E	1	296.00	296.00	A	209,055 GALLON STEEL WINE STORAGE TANK 2008 WITH PRESSURE/VACUUM VALVE
N-3386-235-2	209,297 gallon storage	3020-05 E	1	296.00	296.00	A	209,297 GALLON STEEL WINE STORAGE TANK 2009 WITH PRESSURE/VACUUM VALVE
N-3386-236-2	209,424 gallon storage	3020-05 E	1	296.00	296.00	A	209,424 GALLON STEEL WINE STORAGE TANK 2010 WITH PRESSURE/VACUUM VALVE
N-3386-237-2	195,597 gallon storage	3020-05 E	1	296.00	296.00	A	195,597 GALLON STEEL WINE STORAGE TANK 2011 WITH PRESSURE/VACUUM VALVE
N-3386-238-2	196,197 gallon storage	3020-05 E	1	296.00	296.00	A	196,197 GALLON STEEL WINE STORAGE TANK 2012 WITH PRESSURE/VACUUM VALVE
N-3386-239-2	195,287 gallon storage	3020-05 E	1	296.00	296.00	A	195,287 GALLON STEEL WINE STORAGE TANK 2013 WITH PRESSURE/VACUUM VALVE
N-3386-240-2	196,616 gallon storage	3020-05 E	1	296.00	296.00	A	196,616 GALLON STEEL WINE STORAGE TANK 2014 WITH PRESSURE/VACUUM VALVE
N-3386-241-2	195,626 gallon storage	3020-05 E	1	296.00	296.00	A	195,626 GALLON STEEL WINE STORAGE TANK 2015 WITH PRESSURE/VACUUM VALVE
N-3386-242-2	195,184 gallon storage	3020-05 E	1	296.00	296.00	A	195,184 GALLON STEEL WINE STORAGE TANK 2016 WITH PRESSURE/VACUUM VALVE
N-3386-243-2	217,357 gallon storage	3020-05 E	1	296.00	296.00	A	217,357 GALLON STEEL WINE STORAGE TANK 2021 WITH PRESSURE/VACUUM VALVE
N-3386-244-2	217,288 gallon storage	3020-05 E	1	296.00	296.00	A	217,288 GALLON STEEL WINE STORAGE TANK 2023 WITH PRESSURE/VACUUM VALVE
N-3386-245-2	217,527 gallon storage	3020-05 E	1	296.00	296.00	A	217,527 GALLON STEEL WINE STORAGE TANK 2024 WITH PRESSURE/VACUUM VALVE
N-3386-246-2	217,195 gallon storage	3020-05 E	1	296.00	296.00	A	217,195 GALLON STEEL WINE STORAGE TANK 2025 WITH PRESSURE/VACUUM VALVE
N-3386-247-2	217,318 gallon storage	3020-05 E	1	296.00	296.00	A	217,318 GALLON STEEL WINE STORAGE TANK 2026 WITH PRESSURE/VACUUM VALVE
N-3386-248-2	217,233 gallon storage	3020-05 E	1	296.00	296.00	A	217,233 GALLON STEEL WINE STORAGE TANK 2027 WITH PRESSURE/VACUUM VALVE
N-3386-249-2	217,150 gallon storage	3020-05 E	1	296.00	296.00	A	217,150 GALLON STEEL WINE STORAGE TANK 2028 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-250-2	211,246 gallon storage	3020-05 E	1	296.00	296.00	A	211,246 GALLON STEEL WINE STORAGE TANK 2029 WITH PRESSURE/VACUUM VALVE
N-3386-251-2	210,669 gallon storage	3020-05 E	1	296.00	296.00	A	210,669 GALLON STEEL WINE STORAGE TANK 2030 WITH PRESSURE/VACUUM VALVE
N-3386-252-2	206,577 gallon storage	3020-05 E	1	296.00	296.00	A	206,577 GALLON STEEL WINE STORAGE TANK 2031 WITH PRESSURE/VACUUM VALVE
N-3386-253-2	206,223 gallon storage	3020-05 E	1	296.00	296.00	A	206,223 GALLON STEEL WINE STORAGE TANK 2032 WITH PRESSURE/VACUUM VALVE
N-3386-254-2	203,717 gallon storage	3020-05 E	1	296.00	296.00	A	203,717 GALLON STEEL WINE STORAGE TANK 2033 WITH PRESSURE/VACUUM VALVE
N-3386-255-2	203,012 gallon storage	3020-05 E	1	296.00	296.00	A	203,012 GALLON STEEL WINE STORAGE TANK 2034 WITH PRESSURE/VACUUM VALVE
N-3386-256-2	213,038 gallon storage	3020-05 E	1	296.00	296.00	A	213,038 GALLON STEEL WINE STORAGE TANK 2035 WITH PRESSURE/VACUUM VALVE
N-3386-257-2	211,045 gallon storage	3020-05 E	1	296.00	296.00	A	211,045 GALLON STEEL WINE STORAGE TANK 2036 WITH PRESSURE/VACUUM VALVE
N-3386-258-2	211,938 gallon storage	3020-05 E	1	296.00	296.00	A	211,938 GALLON STEEL WINE STORAGE TANK 2037 WITH PRESSURE/VACUUM VALVE
N-3386-259-2	212,405 gallon storage	3020-05 E	1	296.00	296.00	A	212,405 GALLON STEEL WINE STORAGE TANK 2038 WITH PRESSURE/VACUUM VALVE
N-3386-260-2	212,689 gallon storage	3020-05 E	1	296.00	296.00	A	212,689 GALLON STEEL WINE STORAGE TANK 2050 WITH PRESSURE/VACUUM VALVE
N-3386-261-2	212,224 gallon storage	3020-05 E	1	296.00	296.00	A	212,224 GALLON STEEL WINE STORAGE TANK 2051 WITH PRESSURE/VACUUM VALVE
N-3386-262-2	212,274 gallon storage	3020-05 E	1	296.00	296.00	A	212,274 GALLON STEEL WINE STORAGE TANK 2075 WITH PRESSURE/VACUUM VALVE
N-3386-263-2	211,289 gallon storage	3020-05 E	1	296.00	296.00	A	211,289 GALLON STEEL WINE STORAGE TANK 2076 WITH PRESSURE/VACUUM VALVE
N-3386-264-2	331,531 gallon storage	3020-05 E	1	296.00	296.00	A	331,531 GALLON STEEL WINE STORAGE TANK 3000 WITH PRESSURE/VACUUM VALVE
N-3386-265-2	330,882 gallon storage	3020-05 E	1	296.00	296.00	A	330,882 GALLON STEEL WINE STORAGE TANK 3001 WITH PRESSURE/VACUUM VALVE
N-3386-266-2	333,256 gallon storage	3020-05 E	1	296.00	296.00	A	333,256 GALLON STEEL WINE STORAGE TANK 3002 WITH PRESSURE/VACUUM VALVE
N-3386-267-2	332,732 gallon storage	3020-05 E	1	296.00	296.00	A	332,732 GALLON STEEL WINE STORAGE TANK 3003 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-268-2	334,614 gallon storage	3020-05 E	1	296.00	296.00	A	334,614 GALLON STEEL WINE STORAGE TANK 3004 WITH PRESSURE/VACUUM VALVE
N-3386-269-2	332,570 gallon storage	3020-05 E	1	296.00	296.00	A	332,570 GALLON STEEL WINE STORAGE TANK 3005 WITH PRESSURE/VACUUM VALVE
N-3386-270-2	331,846 gallon storage	3020-05 E	1	296.00	296.00	A	331,846 GALLON STEEL WINE STORAGE TANK 3006 WITH PRESSURE/VACUUM VALVE
N-3386-271-2	332,780 gallon storage	3020-05 E	1	296.00	296.00	A	332,780 GALLON STEEL WINE STORAGE TANK 3007 WITH PRESSURE/VACUUM VALVE
N-3386-272-2	326,505 gallon storage	3020-05 E	1	296.00	296.00	A	326,505 GALLON STEEL WINE STORAGE TANK 3008 WITH PRESSURE/VACUUM VALVE
N-3386-273-2	324,766 gallon storage	3020-05 E	1	296.00	296.00	A	324,766 GALLON STEEL WINE STORAGE TANK 3009 WITH PRESSURE/VACUUM VALVE
N-3386-274-2	330,499 gallon storage	3020-05 E	1	296.00	296.00	A	330,499 GALLON STEEL WINE STORAGE TANK 3010 WITH PRESSURE/VACUUM VALVE
N-3386-275-2	329,834 gallon storage	3020-05 E	1	296.00	296.00	A	329,834 GALLON STEEL WINE STORAGE TANK 3011 WITH PRESSURE/VACUUM VALVE
N-3386-276-2	331,575 gallon storage	3020-05 E	1	296.00	296.00	A	331,575 GALLON STEEL WINE STORAGE TANK 3012 WITH PRESSURE/VACUUM VALVE
N-3386-277-2	326,509 gallon storage	3020-05 E	1	296.00	296.00	A	326,509 GALLON STEEL WINE STORAGE TANK 3013 WITH PRESSURE/VACUUM VALVE
N-3386-278-2	327,892 gallon storage	3020-05 E	1	296.00	296.00	A	327,892 GALLON STEEL WINE STORAGE TANK 3014 WITH PRESSURE/VACUUM VALVE
N-3386-279-2	327,851 gallon storage	3020-05 E	1	296.00	296.00	A	327,851 GALLON STEEL WINE STORAGE TANK 3015 WITH PRESSURE/VACUUM VALVE
N-3386-280-2	327,442 gallon storage	3020-05 E	1	296.00	296.00	A	327,442 GALLON STEEL WINE STORAGE TANK 3016 WITH PRESSURE/VACUUM VALVE
N-3386-281-2	327,094 gallon storage	3020-05 E	1	296.00	296.00	A	327,094 GALLON STEEL WINE STORAGE TANK 3017 WITH PRESSURE/VACUUM VALVE
N-3386-282-2	329,572 gallon storage	3020-05 E	1	296.00	296.00	A	329,572 GALLON STEEL WINE STORAGE TANK 3018 WITH PRESSURE/VACUUM VALVE
N-3386-283-2	327,636 gallon storage	3020-05 E	1	296.00	296.00	A	327,636 GALLON STEEL WINE STORAGE TANK 3019 WITH PRESSURE/VACUUM VALVE
N-3386-284-2	327,944 gallon storage	3020-05 E	1	296.00	296.00	A	327,944 GALLON STEEL WINE STORAGE TANK 3020 WITH PRESSURE/VACUUM VALVE
N-3386-285-2	327,260 gallon storage	3020-05 E	1	296.00	296.00	A	327,260 GALLON STEEL WINE STORAGE TANK 3025 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-286-2	327,301 gallon storage	3020-05 E	1	296.00	296.00	A	327,301 GALLON STEEL WINE STORAGE TANK 3026 WITH PRESSURE/VACUUM VALVE
N-3386-287-2	327,052 gallon storage	3020-05 E	1	296.00	296.00	A	327,052 GALLON STEEL WINE STORAGE TANK 3027 WITH PRESSURE/VACUUM VALVE
N-3386-288-2	327,755 gallon storage	3020-05 E	1	296.00	296.00	A	327,755 GALLON STEEL WINE STORAGE TANK 3028 WITH PRESSURE/VACUUM VALVE
N-3386-289-2	330,554 gallon storage	3020-05 E	1	296.00	296.00	A	330,554 GALLON STEEL WINE STORAGE TANK 3029 WITH PRESSURE/VACUUM VALVE
N-3386-290-2	327,579 gallon storage	3020-05 E	1	296.00	296.00	A	327,579 GALLON STEEL WINE STORAGE TANK 3051 WITH PRESSURE/VACUUM VALVE
N-3386-291-2	328,382 gallon storage	3020-05 E	1	296.00	296.00	A	328,382 GALLON STEEL WINE STORAGE TANK 3052 WITH PRESSURE/VACUUM VALVE
N-3386-292-2	331,410 gallon storage	3020-05 E	1	296.00	296.00	A	331,410 GALLON STEEL WINE STORAGE TANK 3053 WITH PRESSURE/VACUUM VALVE
N-3386-293-2	326,814 gallon storage	3020-05 E	1	296.00	296.00	A	326,814 GALLON STEEL WINE STORAGE TANK 3057 WITH PRESSURE/VACUUM VALVE
N-3386-294-2	328,639 gallon storage	3020-05 E	1	296.00	296.00	A	328,639 GALLON STEEL WINE STORAGE TANK 3058 WITH PRESSURE/VACUUM VALVE
N-3386-295-2	328,424 gallon storage	3020-05 E	1	296.00	296.00	A	328,424 GALLON STEEL WINE STORAGE TANK 3059 WITH PRESSURE/VACUUM VALVE
N-3386-296-2	327,428 gallon storage	3020-05 E	1	296.00	296.00	A	327,428 GALLON STEEL WINE STORAGE TANK 3062 WITH PRESSURE/VACUUM VALVE
N-3386-297-2	327,785 gallon storage	3020-05 E	1	296.00	296.00	A	327,785 GALLON STEEL WINE STORAGE TANK 3063 WITH PRESSURE/VACUUM VALVE
N-3386-298-2	326,855 gallon storage	3020-05 E	1	296.00	296.00	A	326,855 GALLON STEEL WINE STORAGE TANK 3064 WITH PRESSURE/VACUUM VALVE
N-3386-299-2	326,459 gallon storage	3020-05 E	1	296.00	296.00	A	326,459 GALLON STEEL WINE STORAGE TANK 3066 WITH PRESSURE/VACUUM VALVE
N-3386-300-2	328,662 gallon storage	3020-05 E	1	296.00	296.00	A	328,662 GALLON STEEL WINE STORAGE TANK 3067 WITH PRESSURE/VACUUM VALVE
N-3386-301-2	329,465 gallon storage	3020-05 E	1	296.00	296.00	A	329,465 GALLON STEEL WINE STORAGE TANK 3068 WITH PRESSURE/VACUUM VALVE
N-3386-302-2	331,156 gallon storage	3020-05 E	1	296.00	296.00	A	331,156 GALLON STEEL WINE STORAGE TANK 3069 WITH PRESSURE/VACUUM VALVE
N-3386-303-2	327,222 gallon storage	3020-05 E	1	296.00	296.00	A	327,222 GALLON STEEL WINE STORAGE TANK 3070 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-304-2	327,869 gallon storage	3020-05 E	1	296.00	296.00	A	327,869 GALLON STEEL WINE STORAGE TANK 3071 WITH PRESSURE/VACUUM VALVE
N-3386-305-2	331,460 gallon storage	3020-05 E	1	296.00	296.00	A	331,460 GALLON STEEL WINE STORAGE TANK 3072 WITH PRESSURE/VACUUM VALVE
N-3386-306-2	328,335 gallon storage	3020-05 E	1	296.00	296.00	A	328,335 GALLON STEEL WINE STORAGE TANK 3073 WITH PRESSURE/VACUUM VALVE
N-3386-307-2	327,126 gallon storage	3020-05 E	1	296.00	296.00	A	327,126 GALLON STEEL WINE STORAGE TANK 3074 WITH PRESSURE/VACUUM VALVE
N-3386-308-2	330,974 gallon storage	3020-05 E	1	296.00	296.00	A	330,974 GALLON STEEL WINE STORAGE TANK 3075 WITH PRESSURE/VACUUM VALVE
N-3386-309-2	331,276 gallon storage	3020-05 E	1	296.00	296.00	A	331,276 GALLON STEEL WINE STORAGE TANK 3076 WITH PRESSURE/VACUUM VALVE
N-3386-310-2	331,138 gallon storage	3020-05 E	1	296.00	296.00	A	331,138 GALLON STEEL WINE STORAGE TANK 3077 WITH PRESSURE/VACUUM VALVE
N-3386-311-2	327,756 gallon storage	3020-05 E	1	296.00	296.00	A	327,756 GALLON STEEL WINE STORAGE TANK 3078 WITH PRESSURE/VACUUM VALVE
N-3386-312-2	327,356 gallon storage	3020-05 E	1	296.00	296.00	A	327,356 GALLON STEEL WINE STORAGE TANK 3081 WITH PRESSURE/VACUUM VALVE
N-3386-313-2	328,081 gallon storage	3020-05 E	1	296.00	296.00	A	328,081 GALLON STEEL WINE STORAGE TANK 3082 WITH PRESSURE/VACUUM VALVE
N-3386-314-2	349,601 gallon storage	3020-05 E	1	296.00	296.00	A	349,601 GALLON STEEL WINE STORAGE TANK 3501 WITH PRESSURE/VACUUM VALVE
N-3386-315-2	350,302 gallon storage	3020-05 E	1	296.00	296.00	A	350,302 GALLON STEEL WINE STORAGE TANK 3502 WITH PRESSURE/VACUUM VALVE
N-3386-316-2	350,439 gallon storage	3020-05 E	1	296.00	296.00	A	350,439 GALLON STEEL WINE STORAGE TANK 3503 WITH PRESSURE/VACUUM VALVE
N-3386-317-2	350,185 gallon storage	3020-05 E	1	296.00	296.00	A	350,185 GALLON STEEL WINE STORAGE TANK 3504 WITH PRESSURE/VACUUM VALVE
N-3386-318-2	350,204 gallon storage	3020-05 E	1	296.00	296.00	A	350,204 GALLON STEEL WINE STORAGE TANK 3505 WITH PRESSURE/VACUUM VALVE
N-3386-319-2	350,078 gallon storage	3020-05 E	1	296.00	296.00	A	350,078 GALLON STEEL WINE STORAGE TANK 3506 WITH PRESSURE/VACUUM VALVE
N-3386-320-2	350,379 gallon storage	3020-05 E	1	296.00	296.00	A	350,379 GALLON STEEL WINE STORAGE TANK 3507 WITH PRESSURE/VACUUM VALVE
N-3386-321-2	350,385 gallon storage	3020-05 E	1	296.00	296.00	A	350,385 GALLON STEEL WINE STORAGE TANK 3508 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT	FEE	TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-322-2	349,959 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,959 GALLON STEEL WINE STORAGE TANK 3509 WITH PRESSURE/VACUUM VALVE
N-3386-323-2	349,710 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,710 GALLON STEEL WINE STORAGE TANK 3510 WITH PRESSURE/VACUUM VALVE
N-3386-324-2	350,089 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,089 GALLON STEEL WINE STORAGE TANK 3511 WITH PRESSURE/VACUUM VALVE
N-3386-325-2	349,613 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,613 GALLON STEEL WINE STORAGE TANK 3512 WITH PRESSURE/VACUUM VALVE
N-3386-326-2	349,648 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,648 GALLON STEEL WINE STORAGE TANK 3513 WITH PRESSURE/VACUUM VALVE
N-3386-327-2	350,338 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,338 GALLON STEEL WINE STORAGE TANK 3514 WITH PRESSURE/VACUUM VALVE
N-3386-328-2	350,338 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,338 GALLON STEEL WINE STORAGE TANK 3515 WITH PRESSURE/VACUUM VALVE
N-3386-329-2	349,116 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,116 GALLON STEEL WINE STORAGE TANK 3516 WITH PRESSURE/VACUUM VALVE
N-3386-330-2	351,269 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	351,269 GALLON STEEL WINE STORAGE TANK 3517 WITH PRESSURE/VACUUM VALVE
N-3386-331-2	350,211 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,211 GALLON STEEL WINE STORAGE TANK 3518 WITH PRESSURE/VACUUM VALVE
N-3386-332-2	350,057 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,057 GALLON STEEL WINE STORAGE TANK 3519 WITH PRESSURE/VACUUM VALVE
N-3386-333-2	349,881 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,881 GALLON STEEL WINE STORAGE TANK 3520 WITH PRESSURE/VACUUM VALVE
N-3386-334-2	349,809 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,809 GALLON STEEL WINE STORAGE TANK 3521 WITH PRESSURE/VACUUM VALVE
N-3386-335-2	349,974 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,974 GALLON STEEL WINE STORAGE TANK 3522 WITH PRESSURE/VACUUM VALVE
N-3386-336-2	349,648 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	349,648 GALLON STEEL WINE STORAGE TANK 3523 WITH PRESSURE/VACUUM VALVE
N-3386-337-2	350,307 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,307 GALLON STEEL WINE STORAGE TANK 3524 WITH PRESSURE/VACUUM VALVE
N-3386-338-2	350,324 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,324 GALLON STEEL WINE STORAGE TANK 3525 WITH PRESSURE/VACUUM VALVE
N-3386-339-2	350,854 gallon storage	3020-05 E	1	296.00	296.00	296.00	A	350,854 GALLON STEEL WINE STORAGE TANK 3526 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-340-2	350,252 gallon storage	3020-05 E	1	296.00	296.00	A	350,252 GALLON STEEL WINE STORAGE TANK 3527 WITH PRESSURE/VACUUM VALVE
N-3386-341-2	349,223 gallon storage	3020-05 E	1	296.00	296.00	A	349,223 GALLON STEEL WINE STORAGE TANK 3528 WITH PRESSURE/VACUUM VALVE
N-3386-342-2	349,692 gallon storage	3020-05 E	1	296.00	296.00	A	349,692 GALLON STEEL WINE STORAGE TANK 3529 WITH PRESSURE/VACUUM VALVE
N-3386-343-2	349,224 gallon storage	3020-05 E	1	296.00	296.00	A	349,224 GALLON STEEL WINE STORAGE TANK 3530 WITH PRESSURE/VACUUM VALVE
N-3386-344-2	348,985 gallon storage	3020-05 E	1	296.00	296.00	A	348,985 GALLON STEEL WINE STORAGE TANK 3531 WITH PRESSURE/VACUUM VALVE
N-3386-345-2	350,057 gallon storage	3020-05 E	1	296.00	296.00	A	350,057 GALLON STEEL WINE STORAGE TANK 3532 WITH PRESSURE/VACUUM VALVE
N-3386-346-2	349,790 gallon storage	3020-05 E	1	296.00	296.00	A	349,790 GALLON STEEL WINE STORAGE TANK 3533 WITH PRESSURE/VACUUM VALVE
N-3386-347-2	347,726 gallon storage	3020-05 E	1	296.00	296.00	A	347,726 GALLON STEEL WINE STORAGE TANK 3534 WITH PRESSURE/VACUUM VALVE
N-3386-348-2	349,789 gallon storage	3020-05 E	1	296.00	296.00	A	349,789 GALLON STEEL WINE STORAGE TANK 3535 WITH PRESSURE/VACUUM VALVE
N-3386-349-2	349,320 gallon storage	3020-05 E	1	296.00	296.00	A	349,320 GALLON STEEL WINE STORAGE TANK 3536 WITH PRESSURE/VACUUM VALVE
N-3386-350-2	349,880 gallon storage	3020-05 E	1	296.00	296.00	A	349,880 GALLON STEEL WINE STORAGE TANK 3537 WITH PRESSURE/VACUUM VALVE
N-3386-351-2	349,167 gallon storage	3020-05 E	1	296.00	296.00	A	349,167 GALLON STEEL WINE STORAGE TANK 3538 WITH PRESSURE/VACUUM VALVE
N-3386-352-2	349,082 gallon storage	3020-05 E	1	296.00	296.00	A	349,082 GALLON STEEL WINE STORAGE TANK 3539 WITH PRESSURE/VACUUM VALVE
N-3386-353-2	350,054 gallon storage	3020-05 E	1	296.00	296.00	A	350,054 GALLON STEEL WINE STORAGE TANK 3543 WITH PRESSURE/VACUUM VALVE
N-3386-354-2	350,281 gallon storage	3020-05 E	1	296.00	296.00	A	350,281 GALLON STEEL WINE STORAGE TANK 3544 WITH PRESSURE/VACUUM VALVE
N-3386-355-2	350,531 gallon storage	3020-05 E	1	296.00	296.00	A	350,531 GALLON STEEL WINE STORAGE TANK 3545 WITH PRESSURE/VACUUM VALVE
N-3386-356-2	303,600 gallon storage	3020-05 E	1	296.00	296.00	A	303,600 GALLON STEEL WINE STORAGE TANK 3546 WITH PRESSURE/VACUUM VALVE
N-3386-357-2	348,063 gallon storage	3020-05 E	1	296.00	296.00	A	348,063 GALLON STEEL WINE STORAGE TANK 3547 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-358-2	348,449 gallon storage	3020-05 E	1	296.00	296.00	A	348,449 GALLON STEEL WINE STORAGE TANK 3548 WITH PRESSURE/VACUUM VALVE
N-3386-359-2	349,971 gallon storage	3020-05 E	1	296.00	296.00	A	349,971 GALLON STEEL WINE STORAGE TANK 3549 WITH PRESSURE/VACUUM VALVE
N-3386-360-2	349,594 gallon storage	3020-05 E	1	296.00	296.00	A	349,594 GALLON STEEL WINE STORAGE TANK 3553 WITH PRESSURE/VACUUM VALVE
N-3386-361-2	349,828 gallon storage	3020-05 E	1	296.00	296.00	A	349,828 GALLON STEEL WINE STORAGE TANK 3554 WITH PRESSURE/VACUUM VALVE
N-3386-362-2	349,001 gallon storage	3020-05 E	1	296.00	296.00	A	349,001 GALLON STEEL WINE STORAGE TANK 3555 WITH PRESSURE/VACUUM VALVE
N-3386-363-2	349,708 gallon storage	3020-05 E	1	296.00	296.00	A	349,708 GALLON STEEL WINE STORAGE TANK 3556 WITH PRESSURE/VACUUM VALVE
N-3386-364-2	350,022 gallon storage	3020-05 E	1	296.00	296.00	A	350,022 GALLON STEEL WINE STORAGE TANK 3557 WITH PRESSURE/VACUUM VALVE
N-3386-365-2	350,090 gallon storage	3020-05 E	1	296.00	296.00	A	350,090 GALLON STEEL WINE STORAGE TANK 3558 WITH PRESSURE/VACUUM VALVE
N-3386-366-2	350,205 gallon storage	3020-05 E	1	296.00	296.00	A	350,205 GALLON STEEL WINE STORAGE TANK 3559 WITH PRESSURE/VACUUM VALVE
N-3386-367-2	349,848 gallon storage	3020-05 E	1	296.00	296.00	A	349,848 GALLON STEEL WINE STORAGE TANK 3560 WITH PRESSURE/VACUUM VALVE
N-3386-368-2	349,564 gallon storage	3020-05 E	1	296.00	296.00	A	349,564 GALLON STEEL WINE STORAGE TANK 3561 WITH PRESSURE/VACUUM VALVE
N-3386-369-2	351,018 gallon storage	3020-05 E	1	296.00	296.00	A	351,018 GALLON STEEL WINE STORAGE TANK 3562 WITH PRESSURE/VACUUM VALVE
N-3386-370-2	349,843 gallon storage	3020-05 E	1	296.00	296.00	A	349,843 GALLON STEEL WINE STORAGE TANK 3563 WITH PRESSURE/VACUUM VALVE
N-3386-371-2	349,438 gallon storage	3020-05 E	1	296.00	296.00	A	349,438 GALLON STEEL WINE STORAGE TANK 3564 WITH PRESSURE/VACUUM VALVE
N-3386-372-2	350,226 gallon storage	3020-05 E	1	296.00	296.00	A	350,226 GALLON STEEL WINE STORAGE TANK 3565 WITH PRESSURE/VACUUM VALVE
N-3386-373-2	349,861 gallon storage	3020-05 E	1	296.00	296.00	A	349,861 GALLON STEEL WINE STORAGE TANK 3566 WITH PRESSURE/VACUUM VALVE
N-3386-374-2	349,369 gallon storage	3020-05 E	1	296.00	296.00	A	349,369 GALLON STEEL WINE STORAGE TANK 3567 WITH PRESSURE/VACUUM VALVE
N-3386-375-2	349,661 gallon storage	3020-05 E	1	296.00	296.00	A	349,661 GALLON STEEL WINE STORAGE TANK 3568 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-376-2	350,165 gallon storage	3020-05 E	1	296.00	296.00	A	350,165 GALLON STEEL WINE STORAGE TANK 3569 WITH PRESSURE/VACUUM VALVE
N-3386-377-2	350,615 gallon storage	3020-05 E	1	296.00	296.00	A	350,615 GALLON STEEL WINE STORAGE TANK 3570 WITH PRESSURE/VACUUM VALVE
N-3386-378-2	349,771 gallon storage	3020-05 E	1	296.00	296.00	A	349,771 GALLON STEEL WINE STORAGE TANK 3571 WITH PRESSURE/VACUUM VALVE
N-3386-379-2	350,105 gallon storage	3020-05 E	1	296.00	296.00	A	350,105 GALLON STEEL WINE STORAGE TANK 3572 WITH PRESSURE/VACUUM VALVE
N-3386-380-2	349,835 gallon storage	3020-05 E	1	296.00	296.00	A	349,835 GALLON STEEL WINE STORAGE TANK 3573 WITH PRESSURE/VACUUM VALVE
N-3386-381-2	350,276 gallon storage	3020-05 E	1	296.00	296.00	A	350,276 GALLON STEEL WINE STORAGE TANK 3574 WITH PRESSURE/VACUUM VALVE
N-3386-382-2	349,965 gallon storage	3020-05 E	1	296.00	296.00	A	349,965 GALLON STEEL WINE STORAGE TANK 3575 WITH PRESSURE/VACUUM VALVE
N-3386-383-2	351,385 gallon storage	3020-05 E	1	296.00	296.00	A	351,385 GALLON STEEL WINE STORAGE TANK 3576 WITH PRESSURE/VACUUM VALVE
N-3386-384-2	349,126 gallon storage	3020-05 E	1	296.00	296.00	A	349,126 GALLON STEEL WINE STORAGE TANK 3577 WITH PRESSURE/VACUUM VALVE
N-3386-385-2	350,181 gallon storage	3020-05 E	1	296.00	296.00	A	350,181 GALLON STEEL WINE STORAGE TANK 3578 WITH PRESSURE/VACUUM VALVE
N-3386-386-2	349,683 gallon storage	3020-05 E	1	296.00	296.00	A	349,683 GALLON STEEL WINE STORAGE TANK 3579 WITH PRESSURE/VACUUM VALVE
N-3386-387-2	350,293 gallon storage	3020-05 E	1	296.00	296.00	A	350,293 GALLON STEEL WINE STORAGE TANK 3580 WITH PRESSURE/VACUUM VALVE
N-3386-388-2	350,206 gallon storage	3020-05 E	1	296.00	296.00	A	350,206 GALLON STEEL WINE STORAGE TANK 3581 WITH PRESSURE/VACUUM VALVE
N-3386-389-2	349,501 gallon storage	3020-05 E	1	296.00	296.00	A	349,501 GALLON STEEL WINE STORAGE TANK 3582 WITH PRESSURE/VACUUM VALVE
N-3386-390-2	583,760 gallon storage	3020-05 F	1	362.00	362.00	A	583,760 GALLON STEEL WINE STORAGE TANK 6000 WITH PRESSURE/VACUUM VALVE
N-3386-391-2	640,153 gallon storage	3020-05 F	1	362.00	362.00	A	640,153 GALLON STEEL WINE STORAGE TANK 6001 WITH PRESSURE/VACUUM VALVE
N-3386-392-2	644,899 gallon storage	3020-05 F	1	362.00	362.00	A	644,899 GALLON STEEL WINE STORAGE TANK 6002 WITH PRESSURE/VACUUM VALVE
N-3386-393-2	646,891 gallon storage	3020-05 F	1	362.00	362.00	A	646,891 GALLON STEEL WINE STORAGE TANK 6003 WITH PRESSURE/VACUUM VALVE

SJVUAPCD
NORTHERN

Detailed Facility Report
For Facility=3386 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-394-2	650,818 gallon storage	3020-05 F	1	362.00	362.00	A	650,818 GALLON STEEL WINE STORAGE TANK 6004 WITH PRESSURE/VACUUM VALVE
N-3386-395-2	644,070 gallon storage	3020-05 F	1	362.00	362.00	A	644,070 GALLON STEEL WINE STORAGE TANK 6005 WITH PRESSURE/VACUUM VALVE
N-3386-396-2	635,284 gallon storage	3020-05 F	1	362.00	362.00	A	635,284 GALLON STEEL WINE STORAGE TANK 6006 WITH PRESSURE/VACUUM VALVE
N-3386-397-2	641,475 gallon storage	3020-05 F	1	362.00	362.00	A	641,475 GALLON STEEL WINE STORAGE TANK 6007 WITH PRESSURE/VACUUM VALVE
N-3386-398-2	645,661 gallon storage	3020-05 F	1	362.00	362.00	A	645,661 GALLON STEEL WINE STORAGE TANK 6008 WITH PRESSURE/VACUUM VALVE
N-3386-399-2	637,719 gallon storage	3020-05 F	1	362.00	362.00	A	637,719 GALLON STEEL WINE STORAGE TANK 6009 WITH PRESSURE/VACUUM VALVE
N-3386-400-2	636,151 gallon storage	3020-05 F	1	362.00	362.00	A	636,151 GALLON STEEL WINE STORAGE TANK 6010 WITH PRESSURE/VACUUM VALVE
N-3386-401-2	637,048 gallon storage	3020-05 F	1	362.00	362.00	A	637,048 GALLON STEEL WINE STORAGE TANK 6011 WITH PRESSURE/VACUUM VALVE
N-3386-402-2	647,528 gallon storage	3020-05 F	1	362.00	362.00	A	647,528 GALLON STEEL WINE STORAGE TANK 6012 WITH PRESSURE/VACUUM VALVE
N-3386-403-2	646,915 gallon storage	3020-05 F	1	362.00	362.00	A	646,915 GALLON STEEL WINE STORAGE TANK 6013 WITH PRESSURE/VACUUM VALVE
N-3386-404-2	646,878 gallon storage	3020-05 F	1	362.00	362.00	A	646,878 GALLON STEEL WINE STORAGE TANK 6014 WITH PRESSURE/VACUUM VALVE
N-3386-405-2	646,397 gallon storage	3020-05 F	1	362.00	362.00	A	646,397 GALLON STEEL WINE STORAGE TANK 6015 WITH PRESSURE/VACUUM VALVE
N-3386-406-2	647,449 gallon storage	3020-05 F	1	362.00	362.00	A	647,449 GALLON STEEL WINE STORAGE TANK 6016 WITH PRESSURE/VACUUM VALVE
N-3386-407-2	635,052 gallon storage	3020-05 F	1	362.00	362.00	A	635,052 GALLON STEEL WINE STORAGE TANK 6020 WITH PRESSURE/VACUUM VALVE
N-3386-408-2	636,212 gallon storage	3020-05 F	1	362.00	362.00	A	636,212 GALLON STEEL WINE STORAGE TANK 6021 WITH PRESSURE/VACUUM VALVE
N-3386-409-2	638,621 gallon storage	3020-05 F	1	362.00	362.00	A	638,621 GALLON STEEL WINE STORAGE TANK 6022 WITH PRESSURE/VACUUM VALVE
N-3386-410-2	642,060 gallon storage	3020-05 F	1	362.00	362.00	A	642,060 GALLON STEEL WINE STORAGE TANK 6023 WITH PRESSURE/VACUUM VALVE
N-3386-411-2	638,664 gallon storage	3020-05 F	1	362.00	362.00	A	638,664 GALLON STEEL WINE STORAGE TANK 6024 WITH PRESSURE/VACUUM VALVE

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

SJVUAPCD
NORTHERN

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-412-2	638,995 gallon storage	3020-05 F	1	362.00	362.00	A	638,995 GALLON STEEL WINE STORAGE TANK 6025 WITH PRESSURE/VACUUM VALVE
N-3386-413-2	642,199 gallon storage	3020-05 F	1	362.00	362.00	A	642,199 GALLON STEEL WINE STORAGE TANK 6026 WITH PRESSURE/VACUUM VALVE
N-3386-414-2	638,593 gallon storage	3020-05 F	1	362.00	362.00	A	638,593 GALLON STEEL WINE STORAGE TANK 6027 WITH PRESSURE/VACUUM VALVE
N-3386-415-2	638,320 gallon storage	3020-05 F	1	362.00	362.00	A	638,320 GALLON STEEL WINE STORAGE TANK 6028 WITH PRESSURE/VACUUM VALVE
N-3386-416-2	638,922 gallon storage	3020-05 F	1	362.00	362.00	A	638,922 GALLON STEEL WINE STORAGE TANK 6029 WITH PRESSURE/VACUUM VALVE
N-3386-417-2	644,914 gallon storage	3020-05 F	1	362.00	362.00	A	644,914 GALLON STEEL WINE STORAGE TANK 6030 WITH PRESSURE/VACUUM VALVE
N-3386-418-2	648,848 gallon storage	3020-05 F	1	362.00	362.00	A	648,848 GALLON STEEL WINE STORAGE TANK 6031 WITH PRESSURE/VACUUM VALVE
N-3386-419-2	646,628 gallon storage	3020-05 F	1	362.00	362.00	A	646,628 GALLON STEEL WINE STORAGE TANK 6032 WITH PRESSURE/VACUUM VALVE
N-3386-420-2	637,563 gallon storage	3020-05 F	1	362.00	362.00	A	637,563 GALLON STEEL WINE STORAGE TANK 6050 WITH PRESSURE/VACUUM VALVE
N-3386-421-2	638,193 gallon storage	3020-05 F	1	362.00	362.00	A	638,193 GALLON STEEL WINE STORAGE TANK 6051 WITH PRESSURE/VACUUM VALVE
N-3386-422-2	640,325 gallon storage	3020-05 F	1	362.00	362.00	A	640,325 GALLON STEEL WINE STORAGE TANK 6052 WITH PRESSURE/VACUUM VALVE
N-3386-423-2	636,046 gallon storage	3020-05 F	1	362.00	362.00	A	636,046 GALLON STEEL WINE STORAGE TANK 6053 WITH PRESSURE/VACUUM VALVE
N-3386-424-2	1,029,137 gallon storage	3020-05 G	1	461.00	461.00	A	1,029,137 GALLON STEEL WINE STORAGE TANK 1M WITH PRESSURE/VACUUM VALVE
N-3386-425-2	1,990 gallon storage	3020-05 A	1	91.00	91.00	A	1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C1
N-3386-426-2	1,990 gallon storage	3020-05 A	1	91.00	91.00	A	1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C2
N-3386-427-2	1,990 gallon storage	3020-05 A	1	91.00	91.00	A	1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C3
N-3386-428-2	1,990 gallon storage	3020-05 A	1	91.00	91.00	A	1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C4
N-3386-429-2	1,990 gallon storage	3020-05 A	1	91.00	91.00	A	1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C5

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

2/26/20
2:03 pm

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT FEE	TOTAL FEE	STATUS PERMIT	EQUIPMENT DESCRIPTION
N-3386-430-2	1,990 gallon storage	3020-05 A	1	91.00	91.00	A	1,990 GALLON STEEL ENCLOSED TOP WHITE WINE FERMENTATION AND WINE STORAGE TANK C6
N-3386-467-2	2,566,123 gallon storage	3020-05 G	1	461.00	461.00	A	2,566,123 GALLON UNDERGROUND WINE CELLAR WITH 624 WOOD STORAGE TANKS SERVED BY 2 INTAKE AND 2 EXHAUST VENTILATION PORTS
N-3386-469-3	3 hp electrical motor	3020-01 A	1	107.00	107.00	A	METAL PARTS AND PRODUCTS COATING OPERATION SERVED BY A CLOSED AFC FINISHING SYSTEMS, MODEL ECONOMY CROSSFLO PAINT BOOTH, WITH DRY FILTERS, HVLP SPRAY GUNS AND ENCLOSED SPRAY GUN CLEANING SYSTEM
N-3386-470-3	53,000 gallons	3020-05 D	1	223.00	223.00	A	53,000 GALLON STEEL WINE STORAGE TANK WITH PRESSURE/VACUUM VALVE AND INSULATION
N-3386-471-3	53,000 gallons	3020-05 D	1	223.00	223.00	A	53,000 GALLON STEEL WINE STORAGE TANK WITH PRESSURE/VACUUM VALVE AND INSULATION
N-3386-472-3	53,000 gallons	3020-05 D	1	223.00	223.00	A	53,000 GALLON STEEL WINE STORAGE TANK WITH PRESSURE/VACUUM VALVE AND INSULATION
N-3386-473-3	53,000 gallons	3020-05 D	1	223.00	223.00	A	53,000 GALLON STEEL WINE STORAGE TANK WITH PRESSURE/VACUUM VALVE AND INSULATION
N-3386-474-1	Miscellaneous	3020-06	1	128.00	128.00	A	ABRASIVE BLASTING OPERATION WITH A CLEMCO MODEL K8389.5CBLASTING UNIT AND A 25-LB BLASTING POT.
N-3386-475-1	Miscellaneous	3020-06	1	128.00	128.00	A	ABRASIVE BLASTING OPERATION WITH A KELCO MODEL K106 BLASTING UNIT AND AN 800-LB BLASTING POT.
N-3386-485-1	333,614 gallon	3020-05 E	1	296.00	296.00	A	333,614 GALLON, INSULATED, STEEL ENCLOSED TOP, WINE STORAGE TANK (#3079) EQUIPPED WITH PRESSURE/VACUUM RELIEF VALVE
N-3386-487-0	351,707 gallons	3020-05 E	1	296.00	296.00	A	351,707 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3540 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION
N-3386-488-0	351,363 gallons	3020-05 E	1	296.00	296.00	A	351,363 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3541 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION
N-3386-489-0	349,780 gallons	3020-05 E	1	296.00	296.00	A	349,780 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3542 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION
N-3386-490-0	350,519 gallons	3020-05 E	1	296.00	296.00	A	350,519 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3550 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION
N-3386-491-0	351,465 gallons	3020-05 E	1	296.00	296.00	A	351,465 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3551 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION

Detailed Facility Report

For Facility=3386 and excluding Deleted Permits

Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	AMOUNT	TOTAL	STATUS	EQUIPMENT DESCRIPTION
N-3386-492-0	350,192 gallons	3020-05 E	1	296.00	296.00	A	350,192 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3552 WITH PRESSURE/VACUUM RELIEF VALVE AND INSULATION
N-3386-493-1	240 hp engine	3020-10 C	1	290.00	290.00	A	240 BHP JOHN DEERE MODEL 6068HFC48 TIER 3 CERTIFIED DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN EMERGENCY FIRE PUMP.
N-3386-494-0	55,093 Gallon	3020-05 D	1	223.00	223.00	A	55,093 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #546 WITH INSULATION
N-3386-495-0	55,001 Gallon	3020-05 D	1	223.00	223.00	A	55,001 GALLON STAINLESS STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #550 WITH INSULATION
N-3386-498-0	328,574 Gallon	3020-05 E	1	296.00	296.00	A	328,574 GALLON MILD STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3054 WITH INSULATION
N-3386-499-0	328,707 Gallon	3020-05 E	1	296.00	296.00	A	328,707 GALLON MILD STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3055 WITH INSULATION
N-3386-500-0	332,714 Gallon	3020-05 E	1	296.00	296.00	A	332,714 GALLON MILD STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3056 WITH INSULATION
N-3386-501-0	329,454 Gallon	3020-05 E	1	296.00	296.00	A	329,454 GALLON MILD STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3060 WITH INSULATION
N-3386-502-0	332,659 Gallon	3020-05 E	1	296.00	296.00	A	332,659 GALLON MILD STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3061 WITH INSULATION
N-3386-503-0	332,991 Gallon	3020-05 E	1	296.00	296.00	A	332,991 GALLON MILD STEEL ENCLOSED TOP WINE AND DISTILLED SPIRITS STORAGE TANK #3080 WITH INSULATION
N-3386-504-1	231.35 bhp	3020-10 C	1	290.00	290.00	A	TRANSPORTABLE EMERGENCY STANDBY 231.35 BHP (INTERMITTENT) GENERAC MODEL 6.8GLPNGDQT-150 LPG/PROPANE-FIRED IC ENGINE WITH NON-SELECTIVE CATALYTIC REDUCTION (NSCR) POWERING AN ELECTRICAL GENERATOR
N-3386-505-0	15,193 Gallons	3020-05 B	1	113.00	113.00	A	15,000 GALLON NOMINAL (15,193 GALLON GAUGE) INSULATED STAINLESS STEEL DISTILLED SPIRITS AND SPIRITS ADDITIVE STORAGE TANK (TANK WSA1) WITH PRESSURE/VACUUM VALVE AND INSULATION
N-3386-506-0	379.1 bhp	3020-10 C	1	290.00	290.00	A	379.1 BHP GENERAC MODEL SC13GT304D NATURAL GAS FIRED EMERGENCY ENGINE EQUIPPED WITH A THREE WAY CATALYST POWERING AN ELECTRICAL GENERATOR.
N-3386-507-1	250 bhp	3020-10 C	1	290.00	290.00	A	TRANSPORTABLE 250 BHP JOHN DEERE MODEL 6068HFC08 TIER 4 FINAL CERTIFIED DIESEL-FIRED IC ENGINE POWERING A COMPRESSOR
N-3386-508-0	10,919 gallon	3020-05 B	1	113.00	113.00	A	10,919 GALLON STAINLESS STEEL ENCLOSED TOP WINE STORAGE TANK #101 WITH INSULATION
N-3386-509-0	10,920 gallon	3020-05 B	1	113.00	113.00	A	10,920 GALLON STAINLESS STEEL ENCLOSED TOP WINE STORAGE TANK #104 WITH INSULATION

Detailed Facility Report
For Facility=3386 and excluding Deleted Permits
Sorted by Facility Name and Permit Number

PERMIT NUMBER	FEE DESCRIPTION	FEE RULE	QTY	FEE AMOUNT	FEE TOTAL	PERMIT STATUS	EQUIPMENT DESCRIPTION
N-3386-510-0	10,918 gallon	3020-05 B	1	113.00	113.00	A	10,918 GALLON STAINLESS STEEL ENCLOSED TOP WINE STORAGE TANK #105 WITH INSULATION
N-3386-511-0	328,577 gallon	3020-05 E	1	296.00	296.00	A	328,577 GALLON MILD STEEL ENCLOSED TOP WINE STORAGE TANK #3065 WITH INSULATION
N-3386-536-0	48,856 gallon	3020-05 C	1	165.00	165.00	A	44,000 GALLON NOMINAL (48,856 GALLON GAUGE) STAINLESS STEEL CHAMPAGNE CARBONATION PROCESS AND STORAGE PRESSURIZED VESSEL (TANK #C463) WITH PRESSURE/VACUUM VALVE AND INSULATION
N-3386-537-0	48,948 gallon	3020-05 C	1	165.00	165.00	A	44,000 GALLON NOMINAL (48,948 GALLON GAUGE) STAINLESS STEEL CHAMPAGNE CARBONATION PROCESS AND STORAGE PRESSURIZED VESSEL (TANK #C464) WITH PRESSURE/VACUUM VALVE AND INSULATION

Number of Facilities Reported: 1